

USR CHINA PROJECT JUNE 2019 - PRESENT

UPDATE MAY 31, 2021

- COMMENCED Project June 2019 With Rig 1.Added Rig 2 Dec 2019 After 10 Wells Drilled by Rig 1.Added Rig 3 Apr 2020 After 18 Wells Drilled by Rig 1 and Rig 2.Added Rig 4 Jul 2020 After 36 Wells Drilled by Rig 1, -2 and -3. Adding Rig 5 From May 2021.
- COMPLETED 77 Wells To Date in 24 Blocks / Fields Under 8 Oil-company Subsidiaries of CNPC Daqing Oilfield Co., Ltd.
- IN PROGRESS Rig 3 Well 77 Completion; Rig 1,2,5 Move To Wells 78, 79, 80
- WELL TYPES- The Number of Wells Drilled Includes I Re-entry (Successfully Overcame Shale Collapse Problem, est. 40 bopd); Suspension (Communicates and Overcharged by Water Injection Zone); A Number of Two-lateral Wells.
- PRODUCTION RESULTS- First 5 Wells Incremental Oil 264 bopd (Known, Available Production Data Only).
- MANPOWER- Five Rig Teams, Three USR Crews On-site operations Under Two "Foreign Experts" On-site & Remote Real Time Directional Supervision Between March and September 2020 And January 2021 To Present Due to Pandemic Travel Restrictions Supporting Field Operations and Planning.
- RIG & KEY EQUIPMENT- Power Swivel No. 3, 4, 5, 6 and All Downhole Equipment For Three Additional Crew Arrived November 2020. Five USR Rigs Operate in "Leap Frog" Mode Since After Chinese New Year '21
- FUTURE WORK SCOPE- >100 Wells, Plus 3 Other Oil Fields in Other 3 Regions
- INACTIVE DAYS- 2020 CNY Break and Pandemic Stoppage from 12th (Rig 2) and 17th Jan (Rig 1) to 4th (Rig 2) and 21st Mar (Rig 1). 2021 CNY break 31-Jan to 19-Feb-21.



ATTESTATION, CNPC DAQING OILFILED CO., LTD.

"...Proof of Application of USR Technology ... make the precise targeting tapping of oilfield reserves possible...has several unique innovations...quickly adjust the well orientation while drilling to ensure the probability of drilling to the oil reservoir...resulting in a high utilization rate of the oil reservoir...multi-directional multi-branch drilling in the same layer and the multi-layer multi-branch drilling in a single well are realized so as to achieve the maximum control and tapping of the reservoirs through one well and improve the development efficiency...Between 2019 and 2020, 45 wells with ultra-short radius horizontal drilling were successfully tested in Daqing Oilfield and all indicators met the design requirements. This technology can achieve precise tapping of remaining oil when being applied in old wells and reduce the number of wells deployed to save land acquisition when being applied in new area development. The development and application of this technology has filled the gap of ultra-short radius horizontal drilling technology in China..."

超短半径水平钻井技术成果应用证明

大庆辰平钻井技术服务有限公司研发的超短半径水平钻井技术是一项油 田精准靶向挖潜的新枝术,属于国内首创技术,整体处于国际领先水平。创 新的随钻测量技术、钻井轨迹随钻调整技术使油田储量精准靶向挖潜成为了 现实。具有靶前位移短、轨迹控制程度高、储量损失少、储层钻遇率高的特 点;技术核心优势是可定方位、定深度、定长度对油气储量进行靶向挖潜。 与以往同类技术对比具有多项独特创新:1、独有的 MWD 随钻测量技术实时 反馈井斜、方位信息,使得井下轨迹信息可视;2、独有的多弯角泥浆马达+ 钛合金钻杆+遥控动力术龙头组合,可随钻进行井斜、方位快速调整,确保 油层钻遇率;3、造斜阶段的超高造斜率可达7.6°/米,仅以小于30米的曲 率半径将直井变成水平井,仅以20米的水平位移被可迅速进入油层,油层 利用率高;4、水平钻进距离达到200米以上,以往超短半径水平井仅能钻 进几十米;5、实现同层多方向多分支及单井多层多分支钻井,利用一口井 实现对储量最大程度的控制和挖潜,提升开发效益。

2019-2020年在大庆油田成功进行了 45 口超短半径水平钻井试验,各项 指标完全达到设计要求。该项技术用于老井可实现剩余油精准挖潜,用于新 区开发可减少布井数量,节约土地征用。这项技术的研发和应用,填补了国 内超短半径水平钻井技术的空白。



LIST OF CUSTOMERS

(ALL ARE SUBSIDIARIES OF CNPC DAQING OILFIELD CO. LTD.)

UPDATE MAY 31, 2021 DRAFT

BLK/FLD #	BLOCK NAME, FIELD NAME
I	Tai 105 Block, Toutai Oilfield
2	Bumug Field
3	Tai 137 Block
4	Tai I Block Mao 511-2
5	Shu 334 Block, Yulin Oilfield
6	Xinshugang
7	ShengYu Block 22, YuShuLin oilfield
8	Zhao 25 Well Block, Yushulin oilfield
9	Lamadian Oilfield
10	No.4 Fault Block of North Pu
П	No.3 Fault Block of North Pu
12	West XI-3 Block
13	Saertu Oilfield North I Block
14	Tai 190 Block
15	No. 2 Fault Block of North Pu
16	Pu 47 Block
17	Chao 5 North Block
18	Chao 44
19	Chao 64
20	Dong 18
21	Chao 50
22	Block 86
23	Saertu Field
24	Gu506-508 Block, GaoXi Oilfield South

OIL COMPANY NAME

Daqing Fangxing Oilfield Development Co., Ltd. Daging Fangxing Oilfield Development Co., Ltd. Daqing Fangxing Oilfield Development Co., Ltd. Daging Fangxing Oilfield Development Co., Ltd. Daging Yulin Oilfield Development Co., Ltd. No.5 Oil Extraction of Daging Daging Yulin Oilfield Development Co., Ltd. Daqing Yulin Oilfield Development Co., Ltd. Daging Oilfield Co., Ltd. 6th Oil Production Plant No.7 Oil Extraction of Daqing No.7 Oil Extraction of Daqing No.4 Oil Extraction of Daging No. I Oil Extraction of Daqing No.7 Oil Extraction of Daqing No.7 Oil Extraction of Daqing No.7 Oil Extraction of Daging No.10 Oil Extraction of Daging No.10 Oil Extraction of Daging No.10 Oil Extraction of Daqing Daqing Yulin Oilfield Development Co., Ltd. No.10 Oil Extraction of Daqing No.10 Oil Extraction of Daqing No. I Oil Extraction of Daging Daqing Fangxing Oilfield Development Co., Ltd.

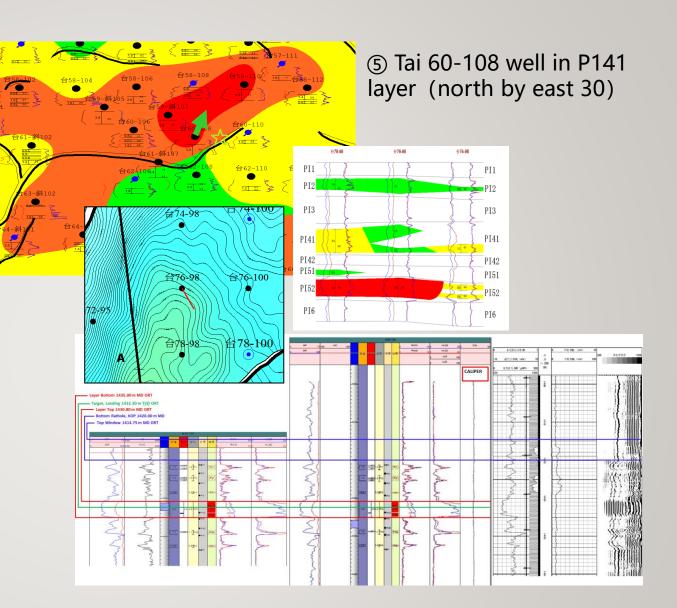
PROJECT'S FIELD NO. 1

HISTORY

- Low recovery factors attributed to rapid decline in individual wells, due to the fault development and incomplete water flooding pattern.
- Significant oil reserves are in fault side and not exposed to flood front.
- Fracking and increased water injection to tap the remaining oil proved unsuccessful.

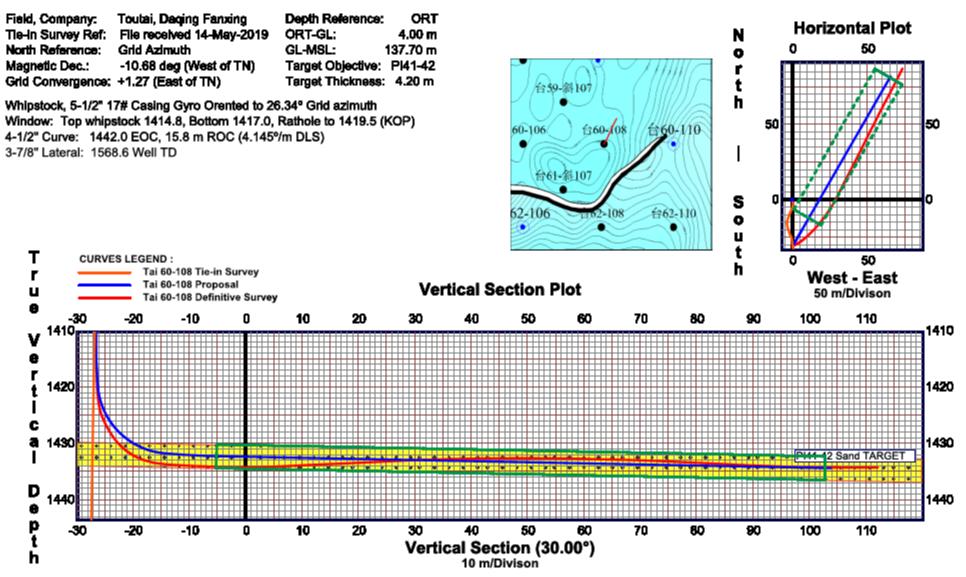
OBJECTIVES :

- To place horizontal wells toward residual oil-rich area by using USR drilling technology from existing wells.
- To improve drainage area and increase oil production.



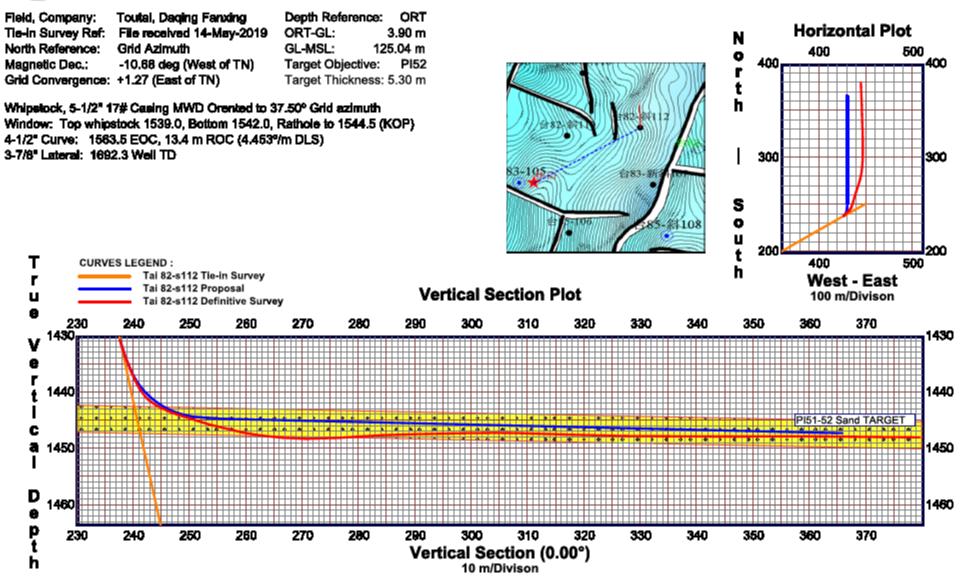


TAI 60-108 - DEFINITIVE SURVEY





TAI 82-S112 - DEFINITIVE SURVEY





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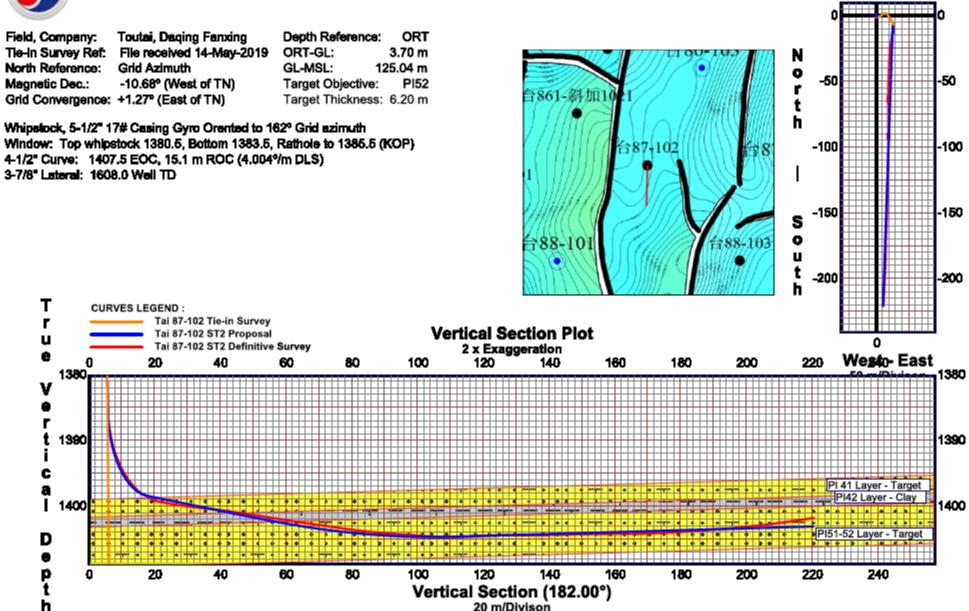
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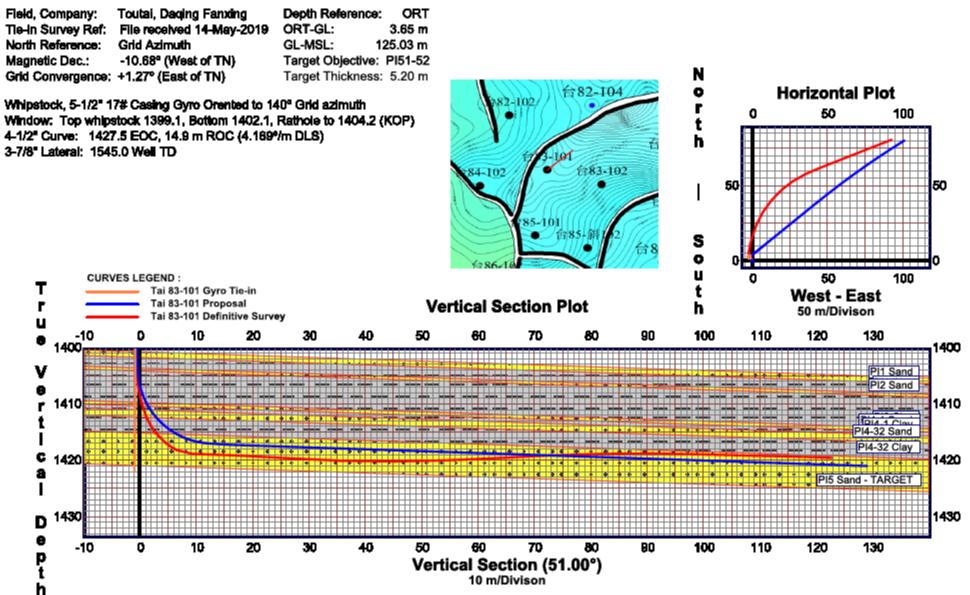
TAI 87-102 ST2 - DEFINITIVE SURVEY



Horizontal Plot Ο.

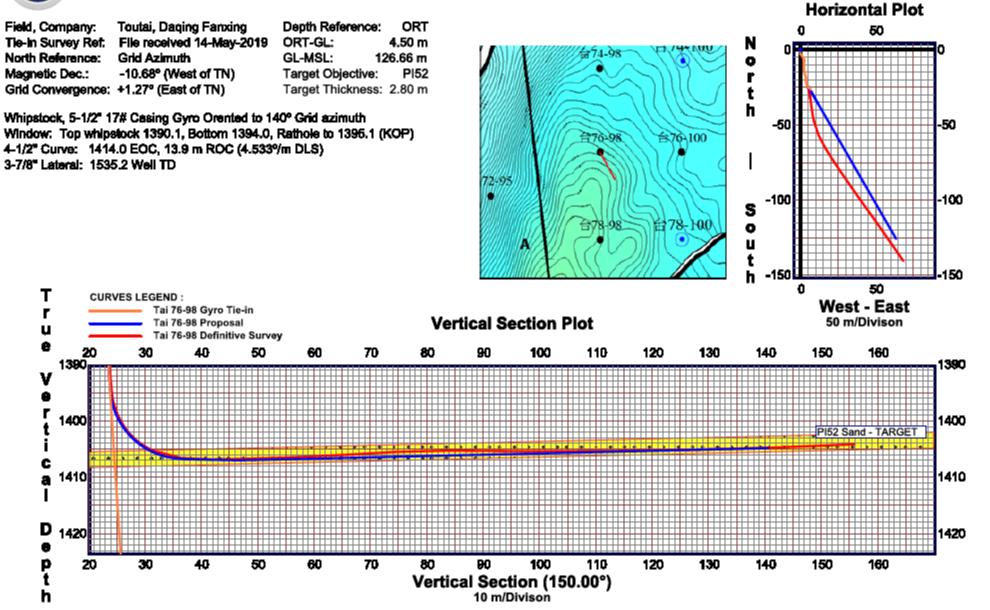


TAI 83-101 - DEFINITIVE SURVEY





TAI 76-98 - DEFINITIVE SURVEY





TAI 861-SJ1021 - DEFINITIVE SURVEY

 Field, Company:
 Toutal, Daqing Fanxing

 Tie-in Survey Ref:
 Gyro Multishot

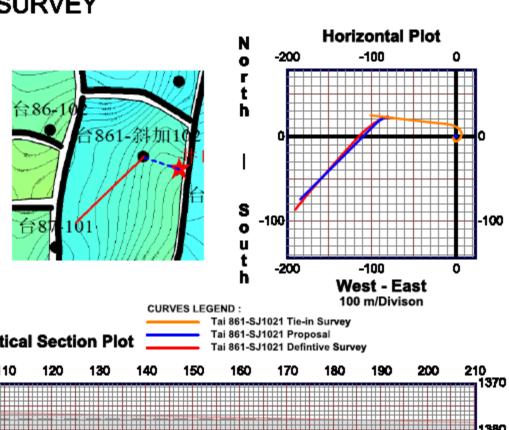
 North Reference:
 Grid Azimuth

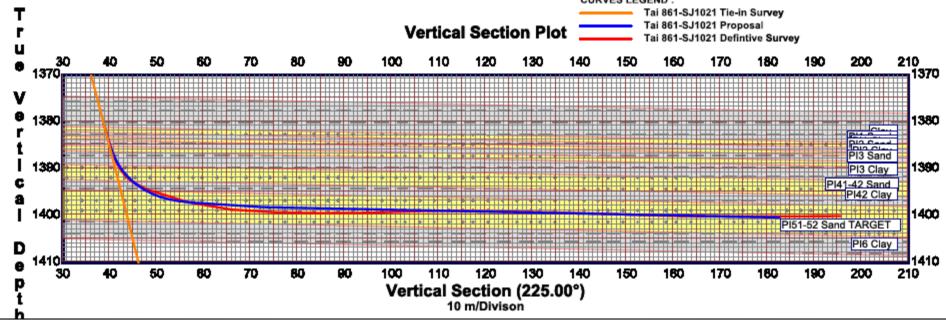
 Magnetic Dec.:
 -10.57 deg (West of TN)

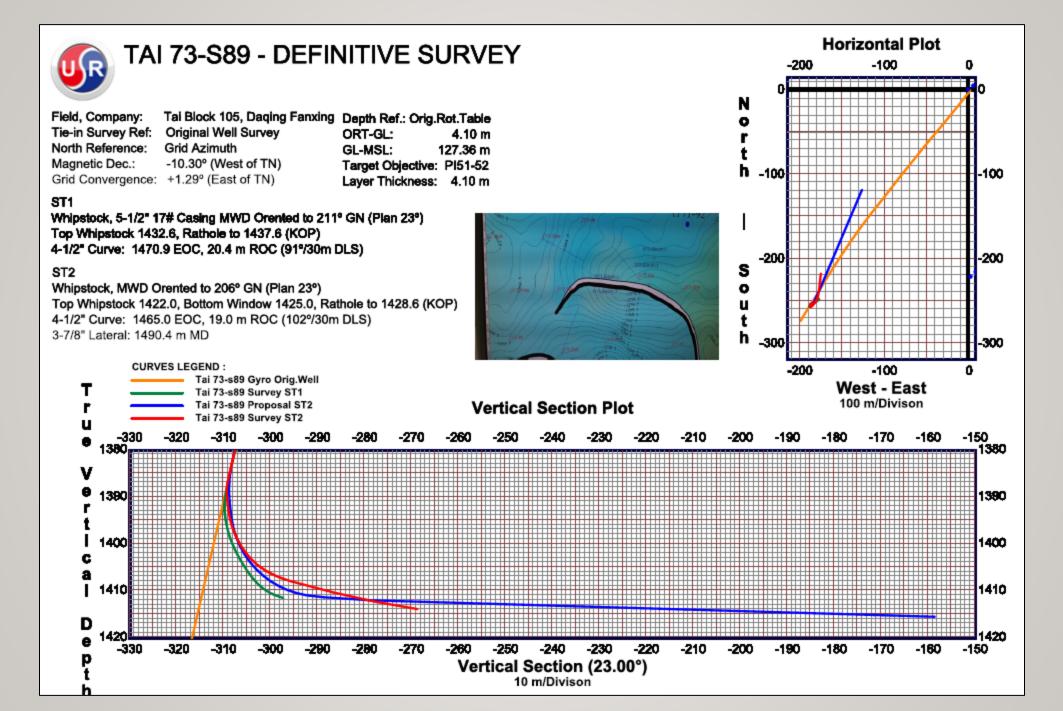
 Grid Convergence:
 +1.31(East of TN)

Depth Reference: Orig. Rot. Table ORT-GL: 3.90 m GL-MSL: 127.90 m

PLAN vs STRUCTURE ALONG 225° TARGET AZIMUTH From the orig. well : 1.15° Downdip Proposed trajectory targets sweet spot in PI51-52 Layer







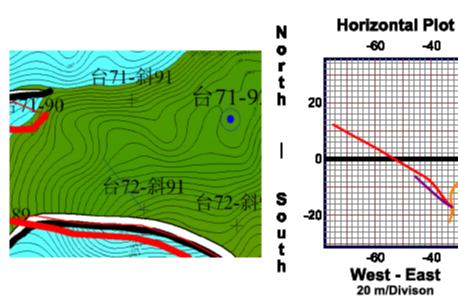


TAI 72-S91 DEFINITIVE SURVEY ST1, ST2

Field, Company:	Toutai, Daqing Fanxing	Depth Ref:	Orig. Rot. Table
Tie-in Survey Ref:	File received 31-Oct-2019	ORT-GL:	5.00 m
North Reference:	Grid Azimuth	GL-MSL:	127.35 m
Magnetic Dec.:	-10.58 deg (West of TN)	ORT-MSL:	132.35 m
Grid Convergence:	+1.29 deg (East of TN)	Target Obj:	PI51-52 (ST1)
-			PI41-42 (ST2)

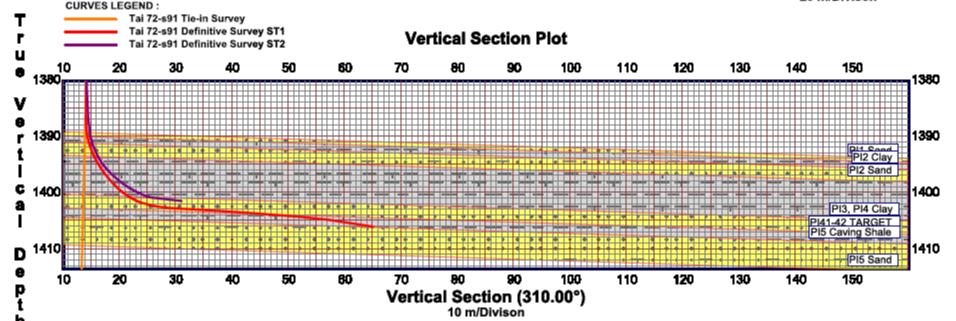
ST2 Exit: Whipstock, 5-1/2" 17# Casing Gyro Oriented to 287° Grid azimuth Window 4.72": Top 1380.7, Bottom 1383.7, Rathole to 1385.7 (KOP) m MD Curve Section 4-1/2": 1413.3 m MD (EOC), 16.3 m ROC (118°/30m DLS)

NOTE: ST1 and ST2 Lateral drillings aborted due to PI5 Shale and PI3,4 shale, reespectively, collapse. Only ST2 is accessible through whipstock window above ST1. In ST2, last hold-up depth found and will be expected at 1406.6 m



20

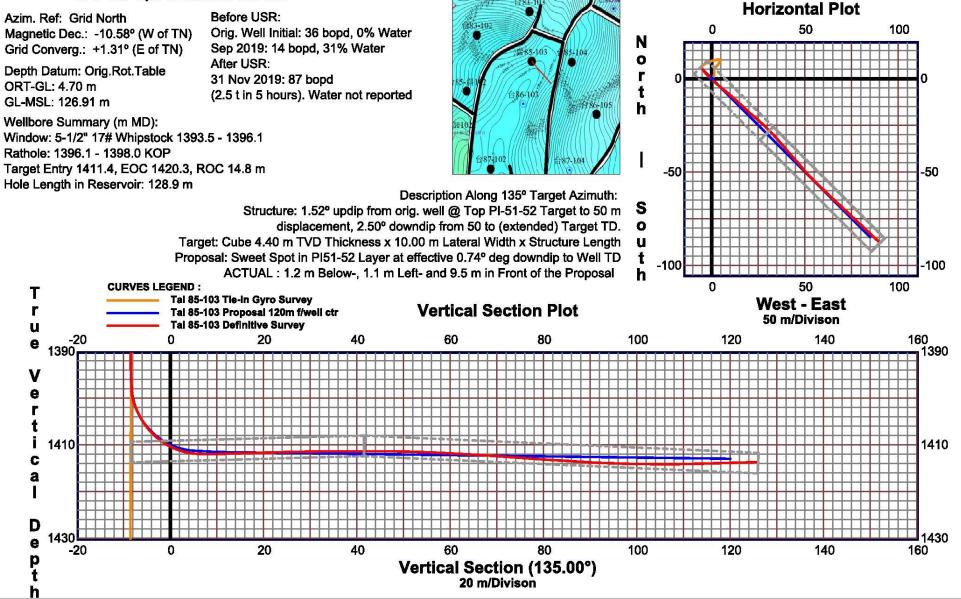
-20





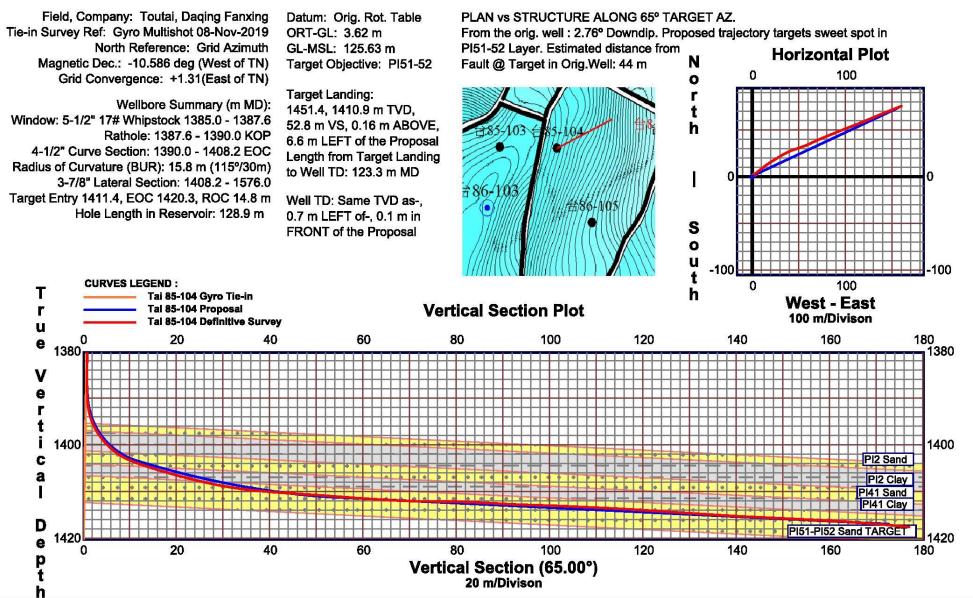
TAI 85-103 - DEFINITIVE SURVEY

Field, Company: Toutai, Daqing Fanxing Tie-in Ref: Gyro Multishot 08-Nov-2019



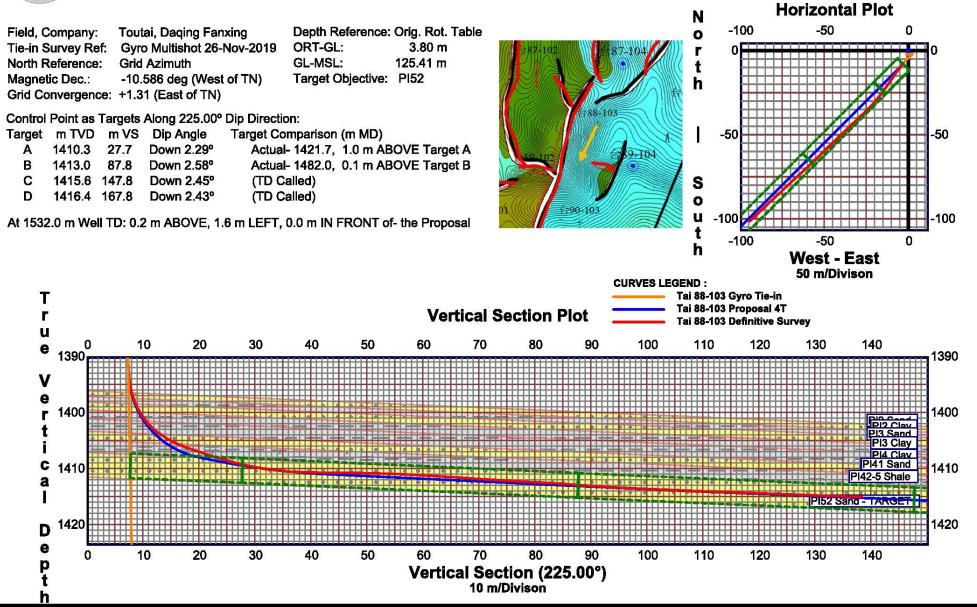


TAI 85-104 - DEFINITIVE SURVEY - 1576.0 m Well TD



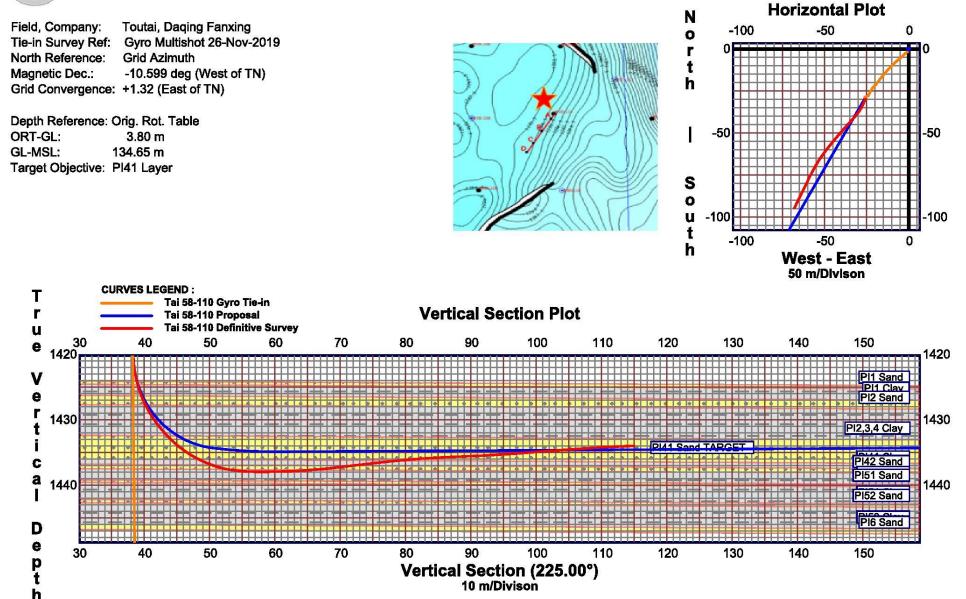


TAI 88-103 - DEFINITIVE SURVEY



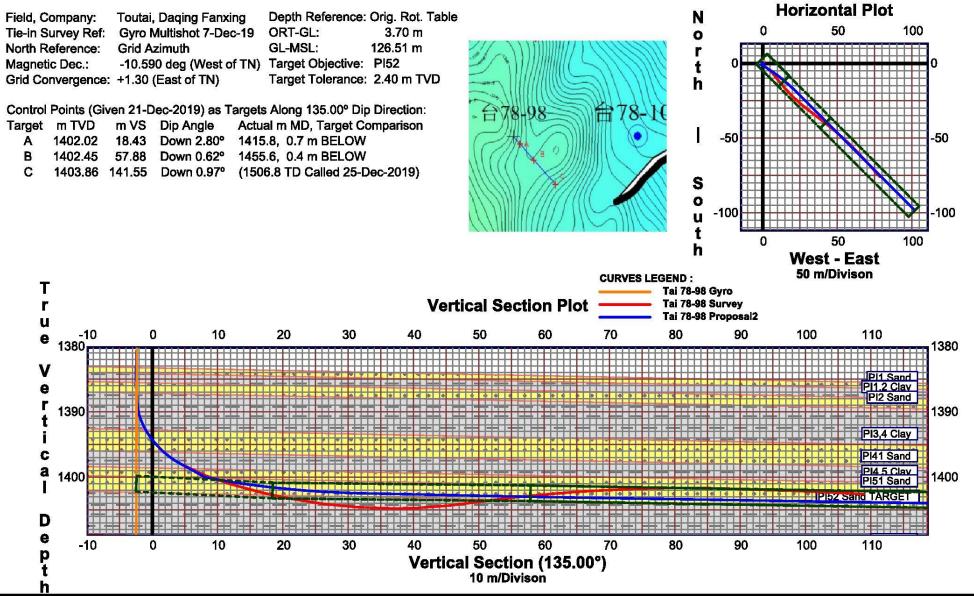


TAI 58-110 - DEFINITIVE SURVEY



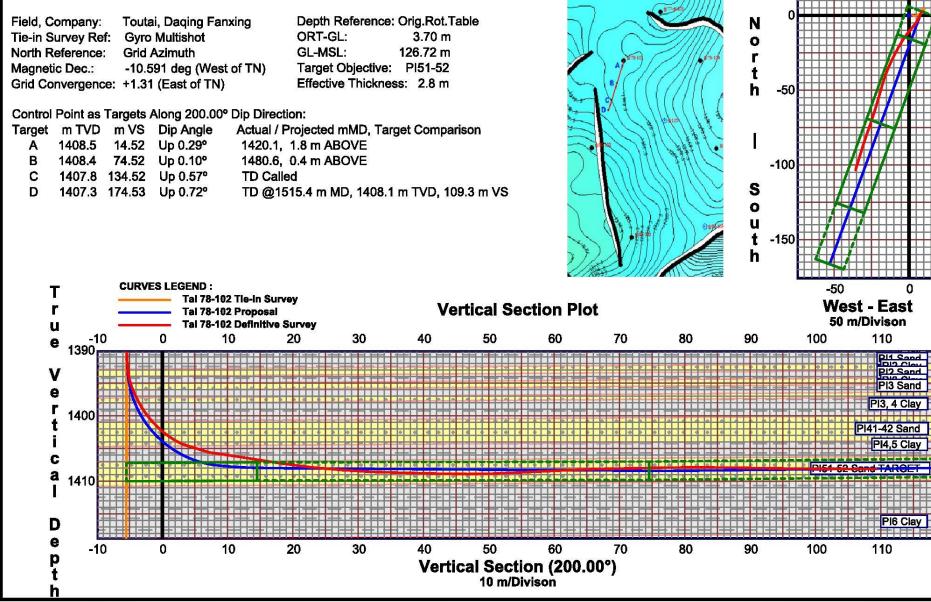


TAI 78-98 - DEFINITIVE SURVEY





TAI 78-102 - DEFINITIVE SURVEY



Horizontal Plot

0

-50

-100

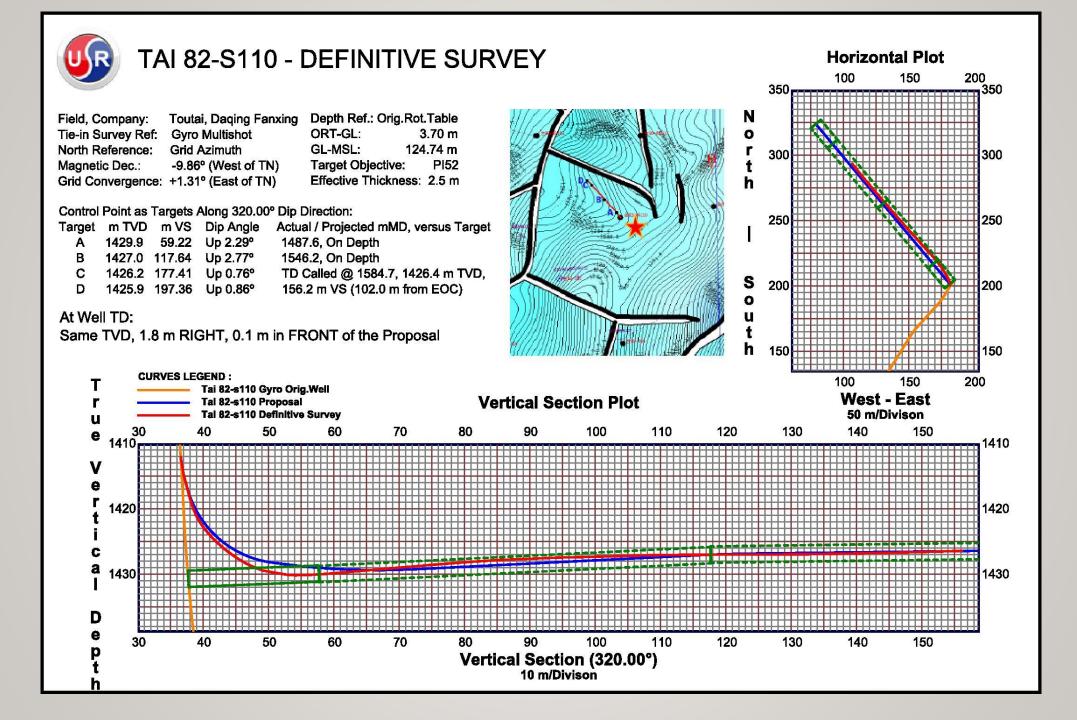
-150

1390

1400

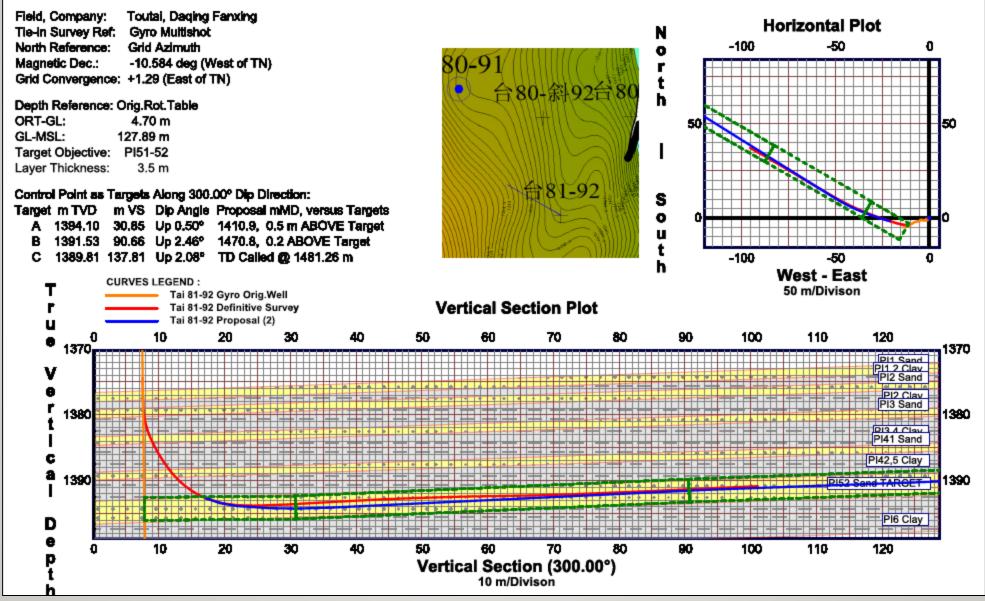
1410

-50





TAI 81-92 - DEFINITIVE SURVEY





BU 54-17 - DEFINITIVE SURVEY

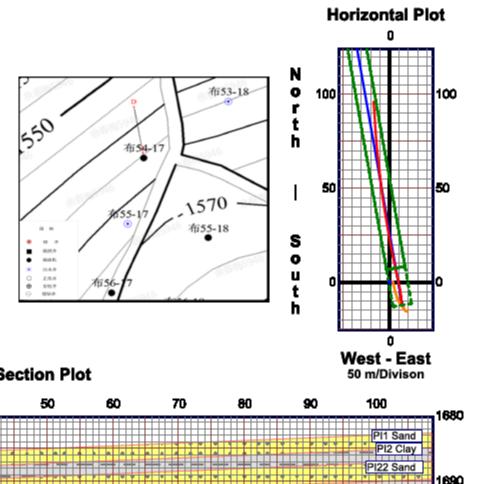
Field, Company:	Bumug, Daqing Fanxing	Depth Ref: Orig. Ro	t. Table
Tie-in Survey Ref:	Gyro Multishot	ORT-GL:	0.00 m
North Reference:	Grid Azimuth	GL-MSL: 14	46.80 m
Magnetic Dec.:	-10.666 deg (West of TN)	Target Objective:	PI41
Grid Convergence:	+0.91 (East of TN)	Effective Thickness	: 3.8 m

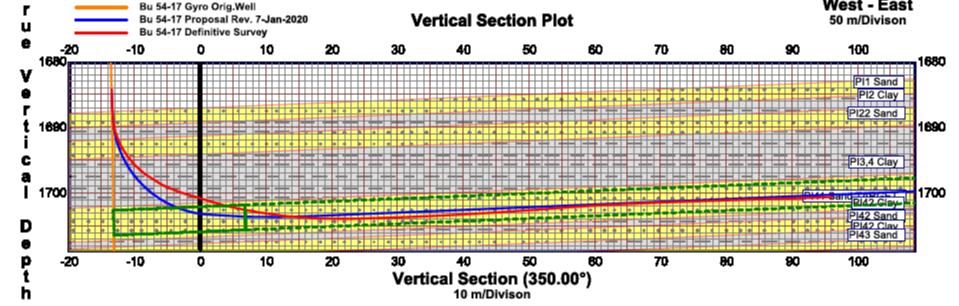
Whipstock 5-1/2" 17# Casing Gyro Orented to 335° Grid Azimuth Window: Top whipstock 1684.5, Bottom 1687.3, Rathole to 1689.0 (KOP) 4-1/2" Curve: 1705.2 EOC, 13.0 m ROC (4.714°/m DLS)

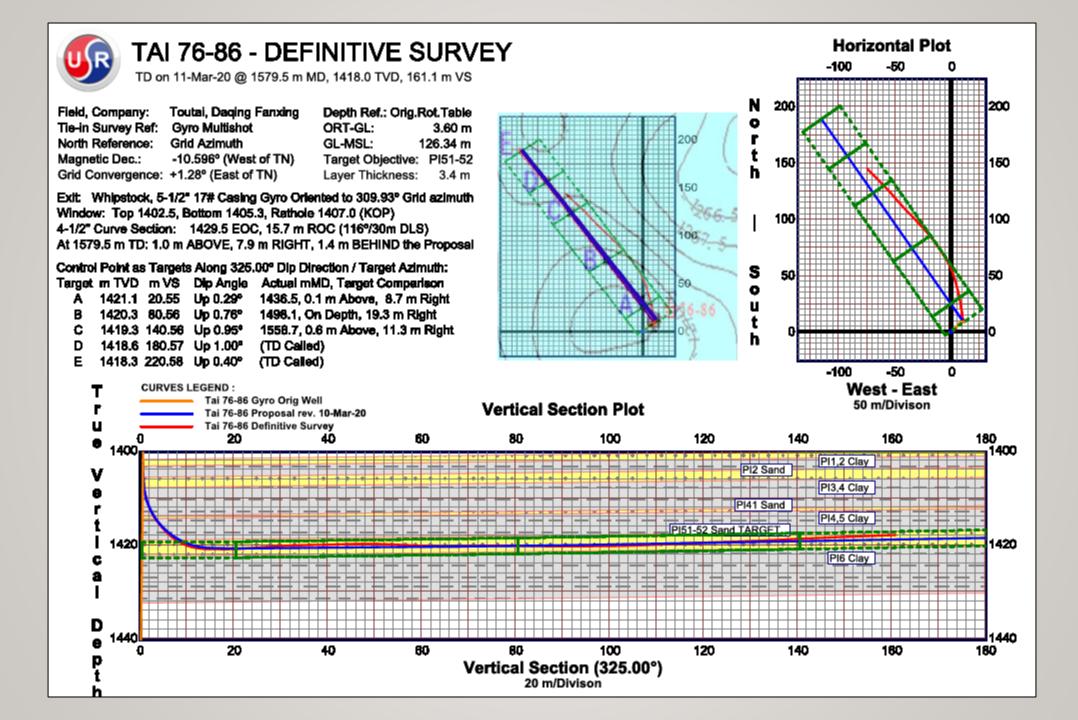
Control Points as Targets Along 350.00° Dip Direction:

CURVES LEGEND :

Target	m TVD	m VS	Dip Angle	Actual mMD, Target Comparison
Target A	1703.7	6.86	Up 2.35°	1715.3, 1.8 m Above
Target D	1695.7	206.85	Up 2.30°	TD Called @ 1805.0 m, 100 m from EOC

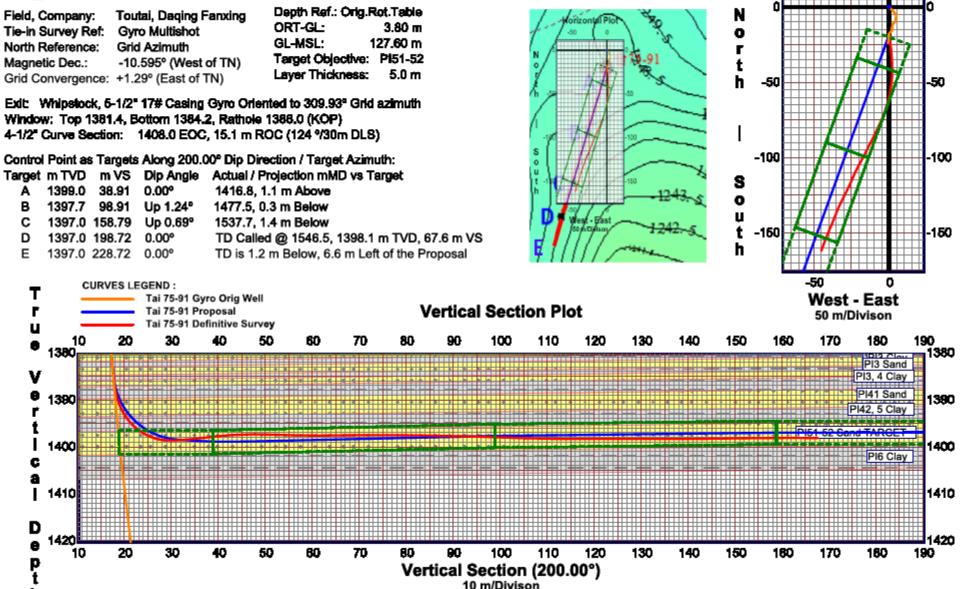








TAI 75-91 - DEFINITIVE SURVEY



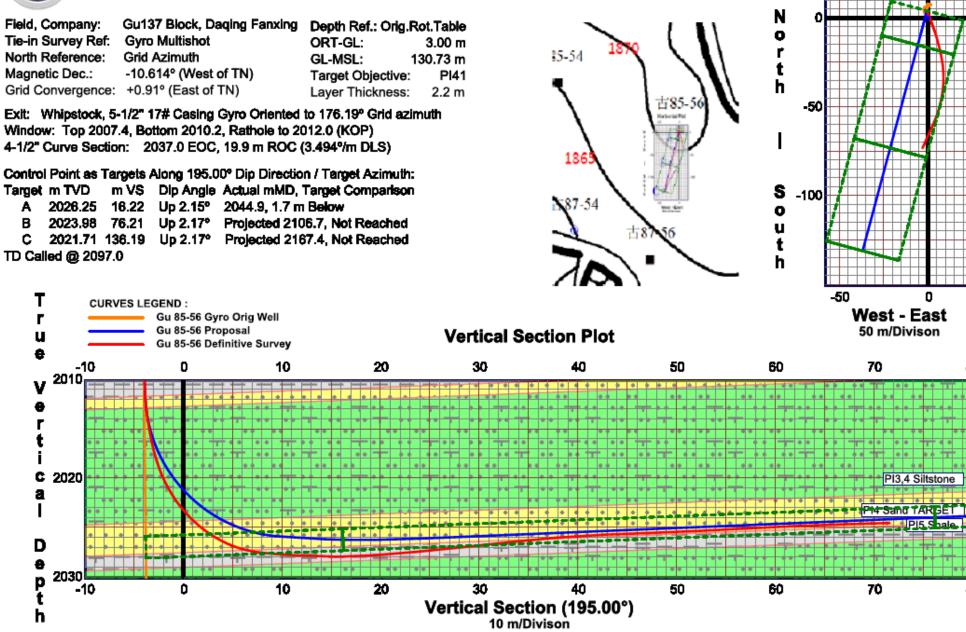
Horizontal Plot

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-50



GU 85-56 - DEFINITIVE SURVEY



Horizontal Plot

-50

-100

80

2010

2020

2030

80

-50



TAI 73-90 - DEFINITIVE SURVEY

At 1563.5 m Well TD- Same TVD and 1.5 m Right of The Proposal

						1	6	\checkmark	/ _		N	150			150
Field, Company:	Tai Block 105, D	Daqing Fanxing	Depth Ref	: Orig.Rot.	Table	1	11	DV	/	6-12	N	100			
Tie-in Survey Ref:	Gyro Multishot		ORT-GL:	4.	00 m			11	/	14	r				
North Reference:	Grid Azimuth		GL-MSL:		20 m	1	1- 10	D MARRIER	11		t	###			
Magnetic Dec.:	-10.600° (West			jective: PI5			18				ĥ	100			1100
Grid Convergence	: +1.29º (East of	IN)	Layer Thio	kness: 5.	20 m		111	Here contail Plot		1221-7	1 1 1 1 1 1	100			100
Exit: Whipstock,						-	1 AT		7	1271.5	198	+++			
Window: Top 139							12	0	-1	270: 5					#
4-1/2" Curve Secti	on: 1413.5 EOC	, 14.1 m ROC (130%30m E	DLS)			2NJ		-+	269.5					
Current Projection	Against Targets A	Nong 0.00° Dip [Direction /	Target Azim	uth:		1			208.5		50			50
	m VS Dip Angle			angett L		1 des	-	34	120	6.5	S				
	8.20 Down 4.00	^e 1424.3, 0.9 m				-	-		- FRE	8.5	0				
	8.17 Down 3.60					-			100		ut				
C 1420.9 12						/		1200	A.	5	h	0			0
D 1422.9 17	8.02 Down 2.29	 TD Called @ 	1563.5			59	1	Wei tab	3	1260 5					
												Line in		0	
T	RVES LEGEND ; Tai 73-90 G	Syro Org Well											West	- East	
					and other states of the										
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r =	Tai 73-90 D	efinitive Survey		6-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1	Vertical	Section									
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u e -20 1390 V	Tai 73-90 D	efinitive Survey	30	40 5					100	110	120	130			
u e ₁₃₉₀	Tai 73-90 D	efinitive Survey	30	40 5					100	110	120	130	140	150 PI1 Sanc	1390
u e -20 1390 V	Tai 73-90 D	efinitive Survey	30	40 5					100	110	120	130	140	150 PI1 Sance	1390
u e -20 1390 V e 1400 r t	Tai 73-90 D	efinitive Survey	30	40 5					100	110	120	130	140	150 PI1 Sanc	1390 1400
u e -20 1390 V e 1400 r t i 1410	Tai 73-90 D	efinitive Survey	30	40 5					100	110	120	130	140	150 Pil San Pigpio San Pi3 San	1390 1400 1410
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u e -20 1390 V e 1400 r t i 1410 c a l 1420 D e 1430	Tai 73-90 D	Definitive Survey 10 20			0 60	70	80	90					140	150 P11 Sanc P12 Sanc P13 Sanc P141 Sanc P141 Sanc P142 5 Cla 10 TARGE	1390 1400 1410 1420 1430
u e -20 1390 V e 1400 r t i 1410 c a l 1420 D	Tai 73-90 D	efinitive Survey	30	40 5	0 60	70	80	90	100	110	120		140	150 PI1 Sanc PI2 Sanc PI3 Sanc PI41 Sanc PI42 5 Cla	1390 1400 1410 1420
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135

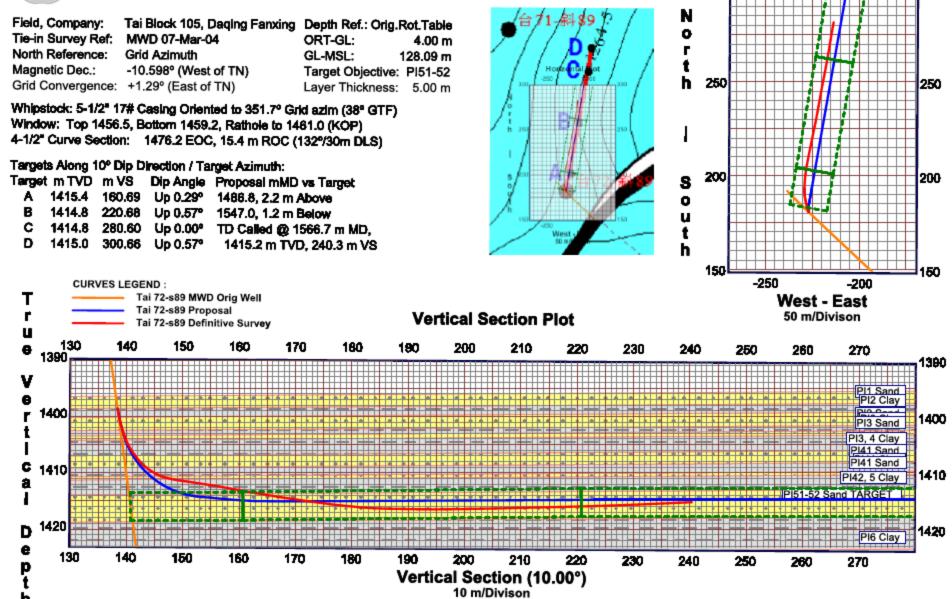
Horizontal Plot

0



TAI 72-S89 - DEFINITIVE SURVEY

At 1566.7 m Well TD: 0.4 m Below, 3.9 m Left of The Proposal



Horizontal Plot

-200

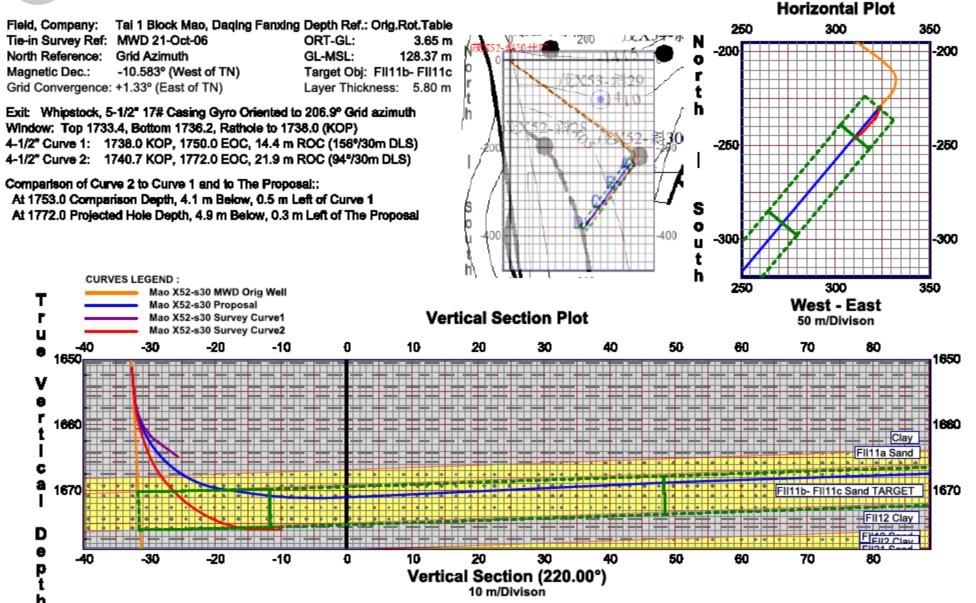
300

-250

300



Mao X52-S30 - DEFINITIVE SURVEY



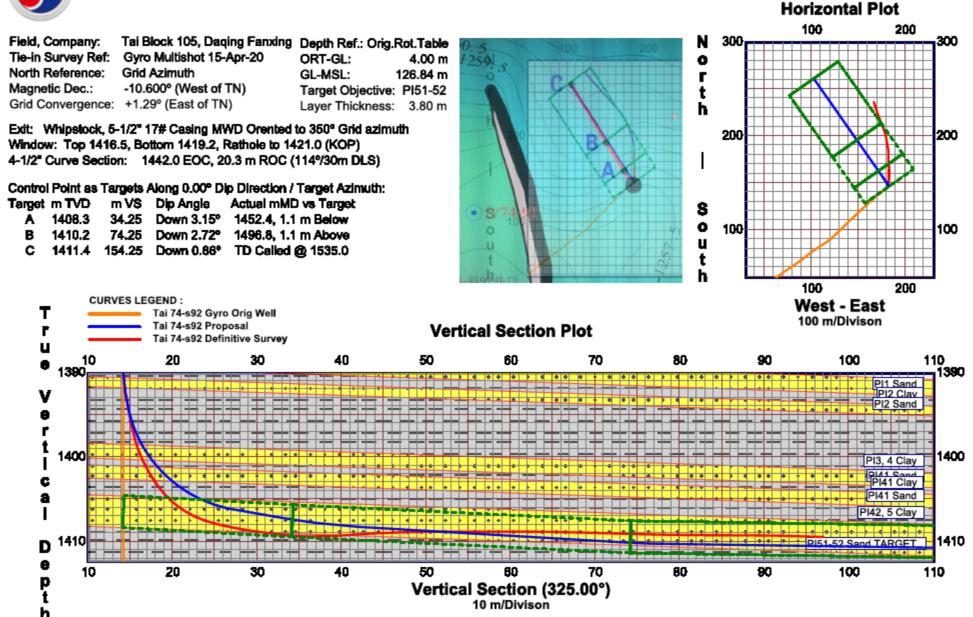


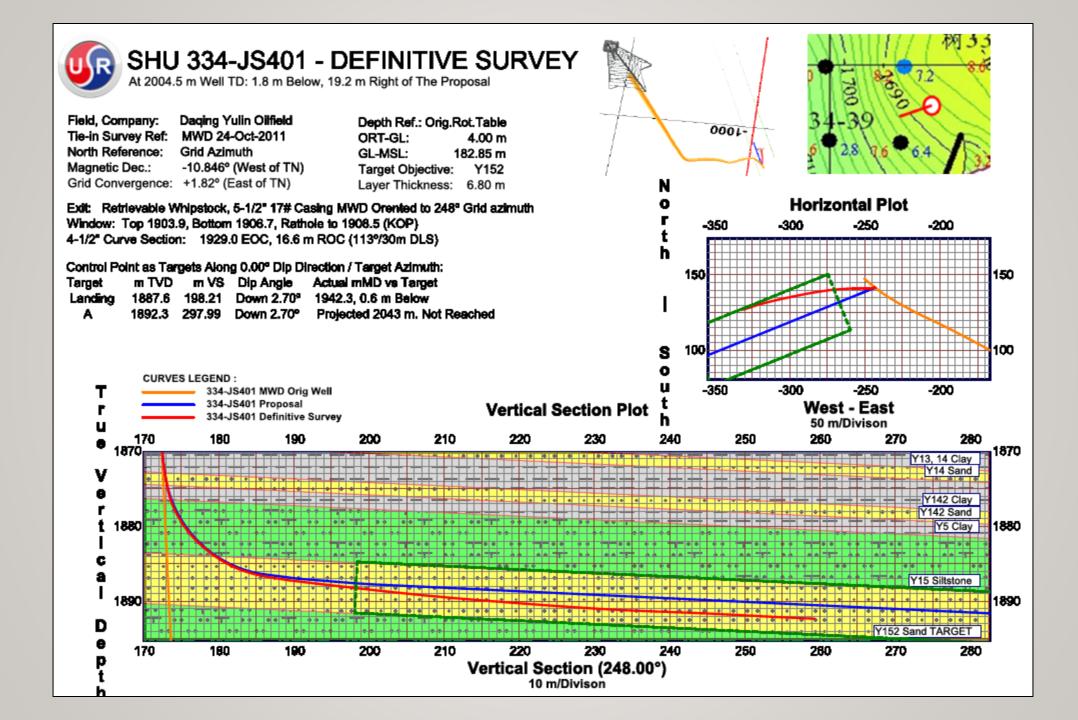
TAI 74-S89 - DEFINITIVE SURVEY

Field, Company: Tie-in Survey Ref:		14-Apr-20 ORT	-	4.00 m		Las other	H -280 N 410	orizontal Ple -260 -2	ot 40
North Reference: Magnetic Dec.: Grid Convergence:	Grid Azimuth -10.598° (West of +1.29° (East of TN)		ISL: 12 et Objective: P r Thickness:		1	II (J-4169	0 -140 r		-140
Window: Top 1456	5-1/2" 17# Casing Gy 5.5, Bottom 1459.2, F on: 1479.0 EOC, 15	Rathole to 1461.0 (KOP)		A 171-1189 B		h -160		-160
Target m TVD I A 1406.4 -	-36.40 Up 1.72°	Actual mMD vs T 1488.6, 1.3 m Ab	arget ove		C	X	₋₁₈₀	X()/	-180
B 1405.8 C 1406.3	3.59 Up 0.86° 63.60 Down 0.48°	Projected 1529.0 TD Called @ 153		ility	A LEAST	And States	S -200		-200
	VES LEGEND : Tai 74-s89 Gyrd	o Orig Well				1275-1989	h -280		40
! =	Tai 74-s89 Prop Tai 74-s89 Defi			Vertical S	ection Plot			20 m/Divison	
u ●60 1390	-50	-40	-30	-20	-10	0	10	20	30 z oray = 1390
V e									3 Clav 3 Sand
t								PI3	4 Clay
C I 1400									1 Sand 1400
								PI42	5 Clay
								Pibi-b2 Sand IA	
D									
e 1410 -60	-50	-40	-30	-20	-10	0	10	20	1410 30



TAI 74-S92 - DEFINITIVE SURVEY

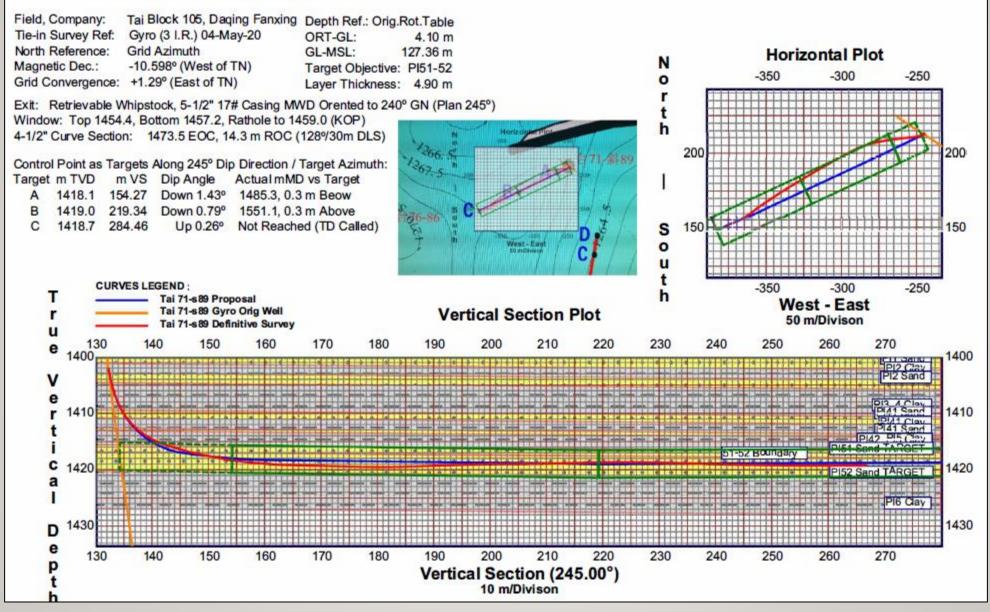


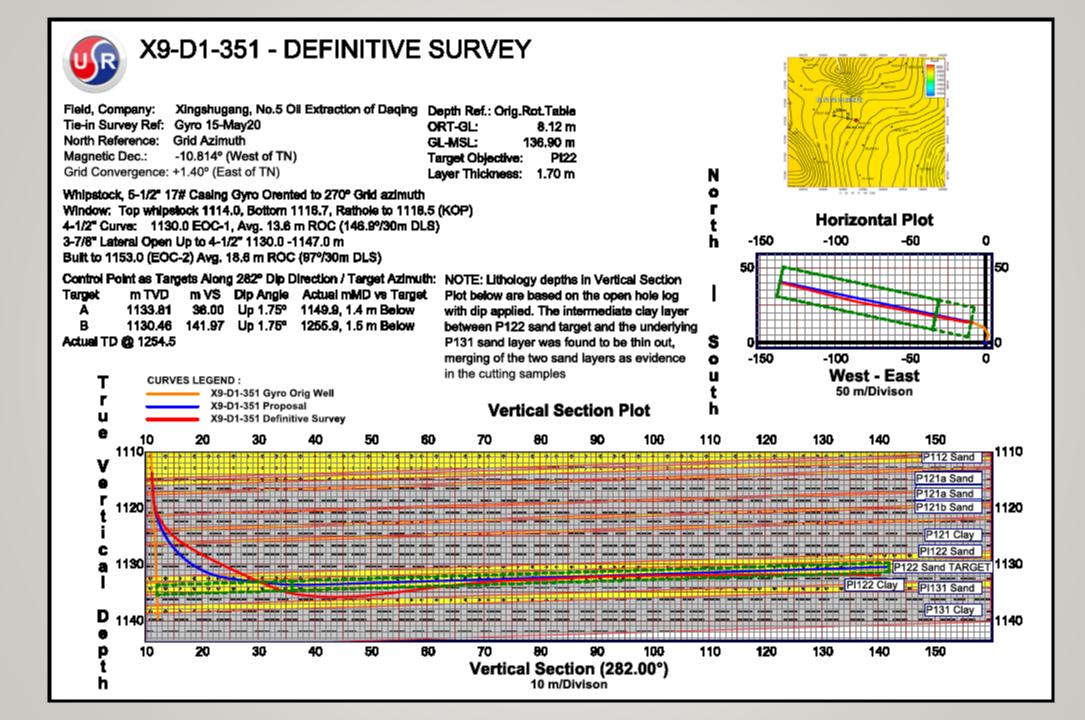


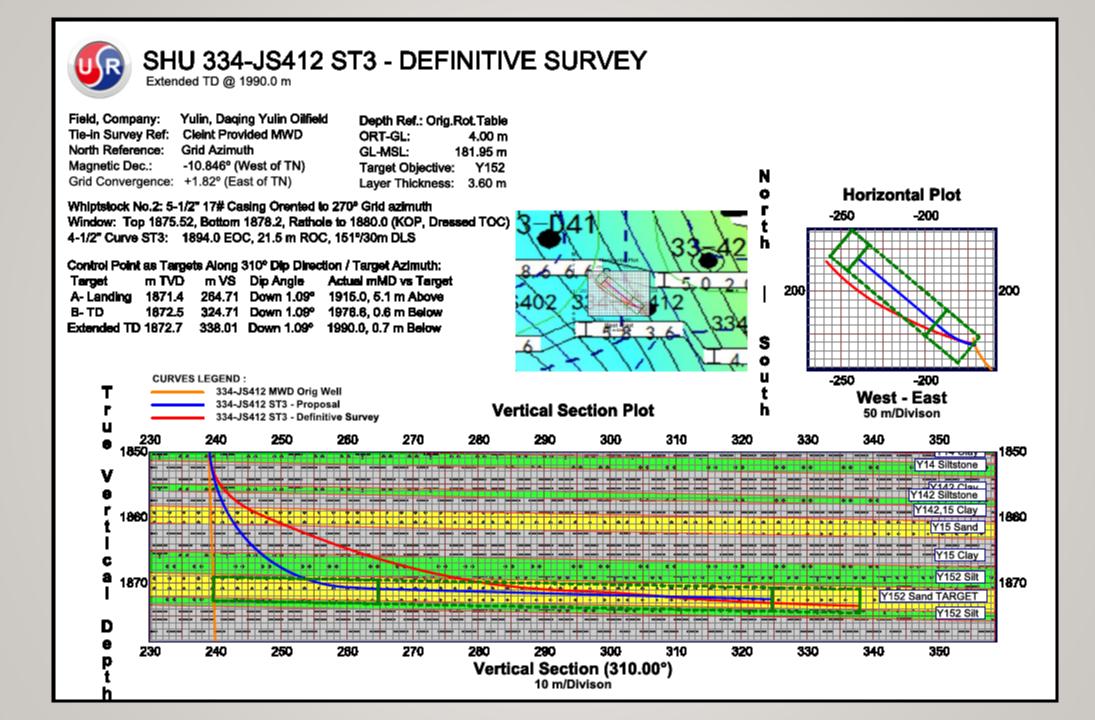


TAI 71-S89 - DEFINITIVE SURVEY

TD Called @ 1599.0 m MD (113.7 mMD from Target A, 125.5 mMD from EOC) At TD: 0.4 m Below, 0.1 m Right of The Proposal

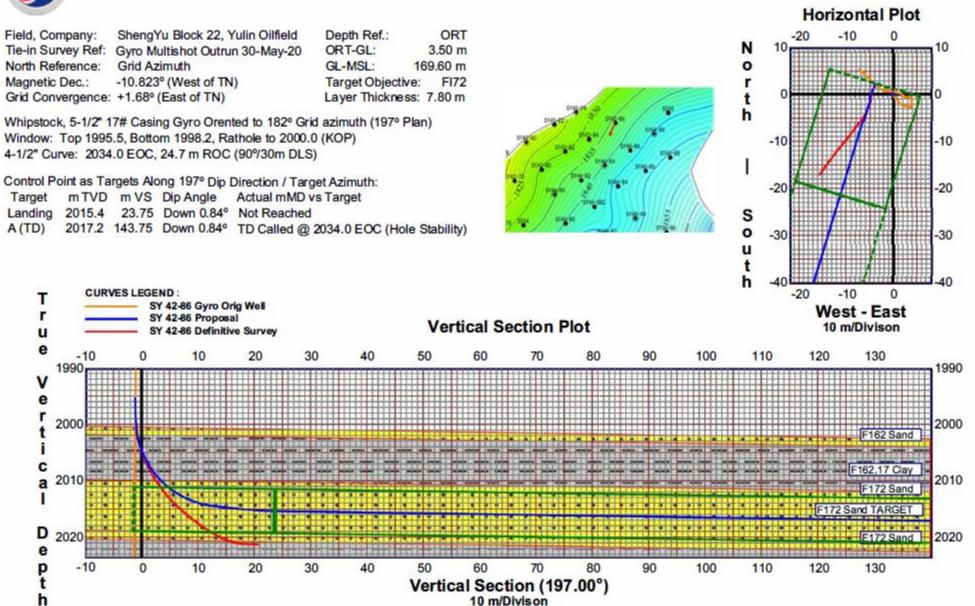






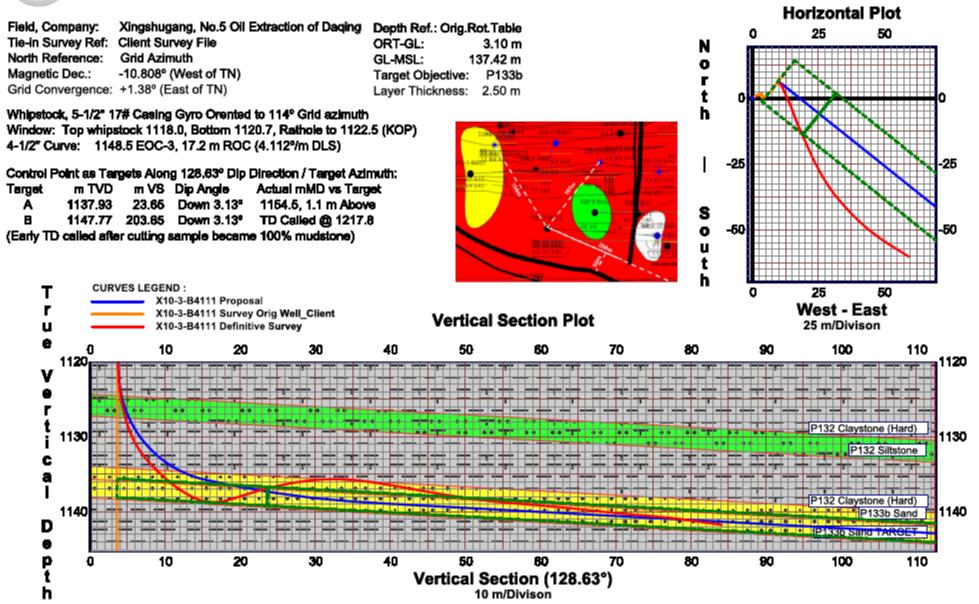


SY 42-86 - DEFINITIVE SURVEY



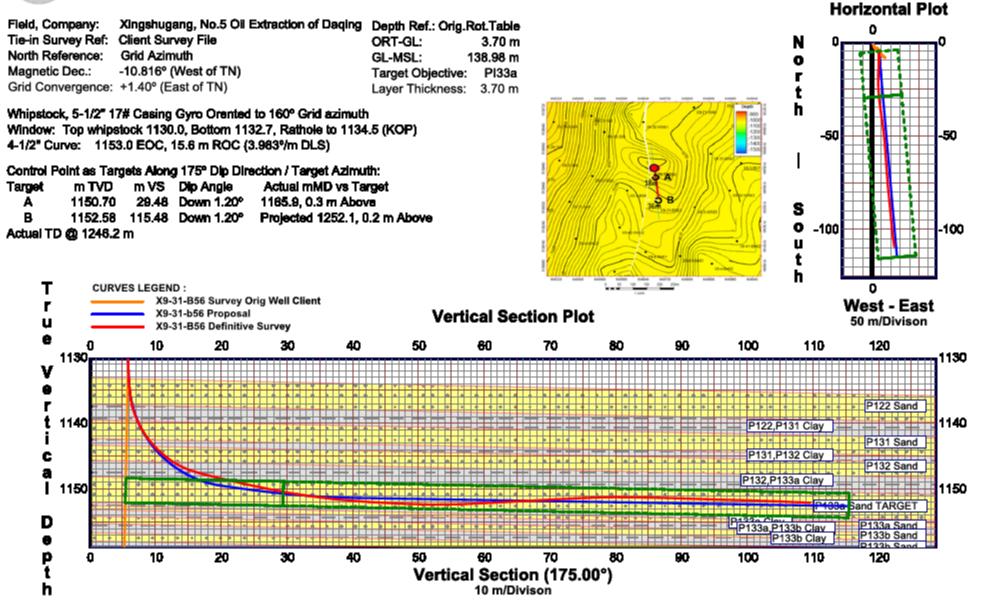


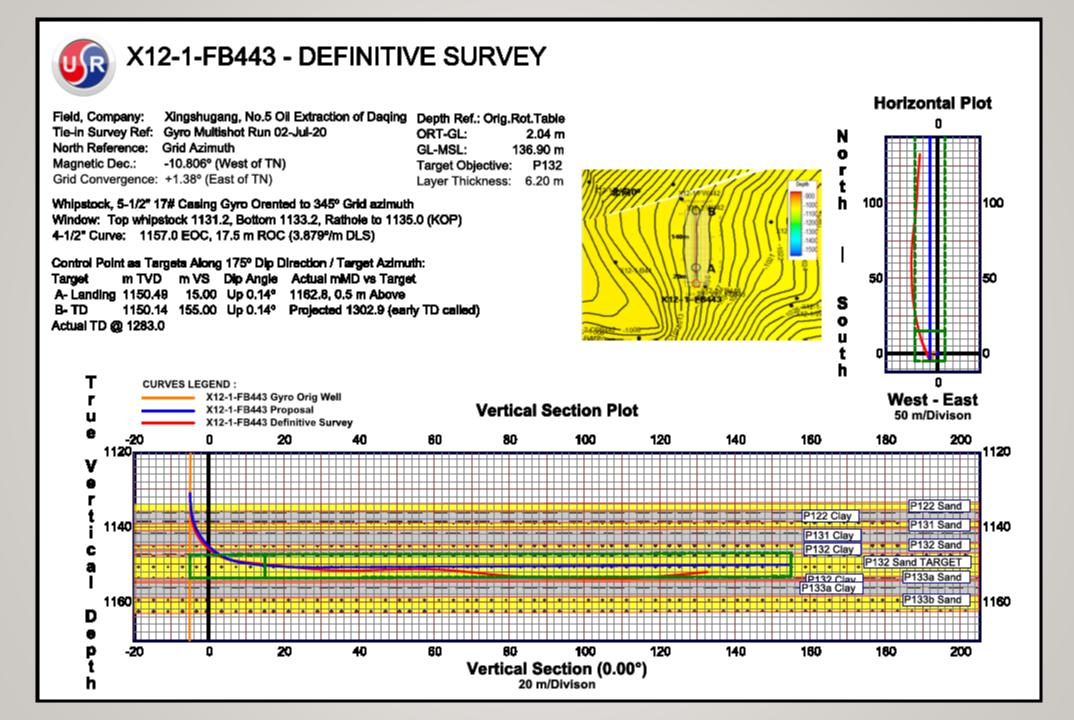
X10-3-B4111 - DEFINITIVE SURVEY

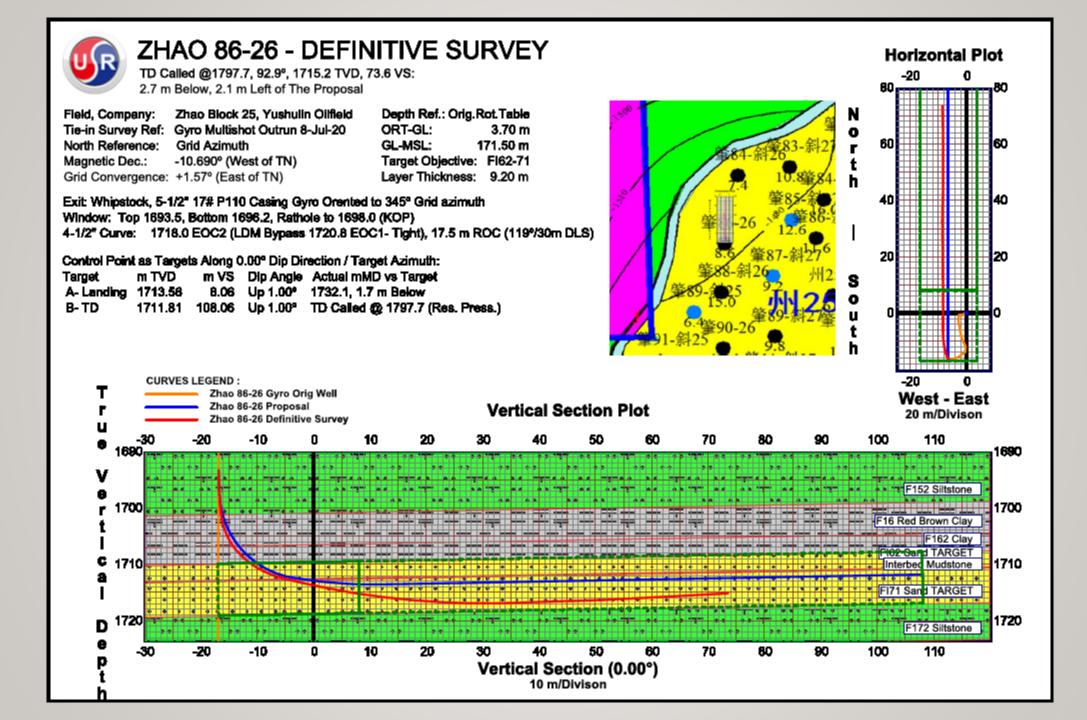




X9-31-B56 - DEFINITIVE SURVEY

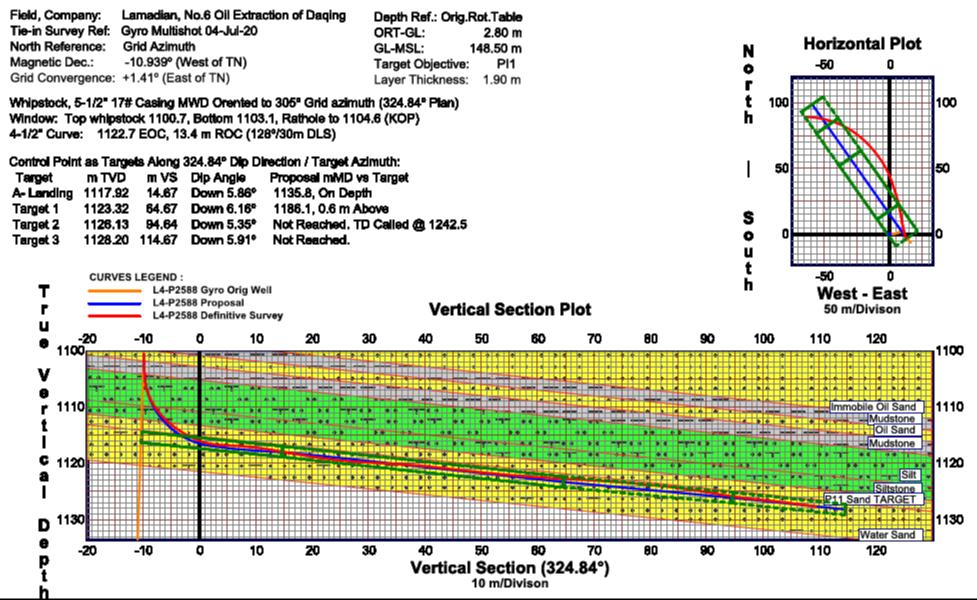


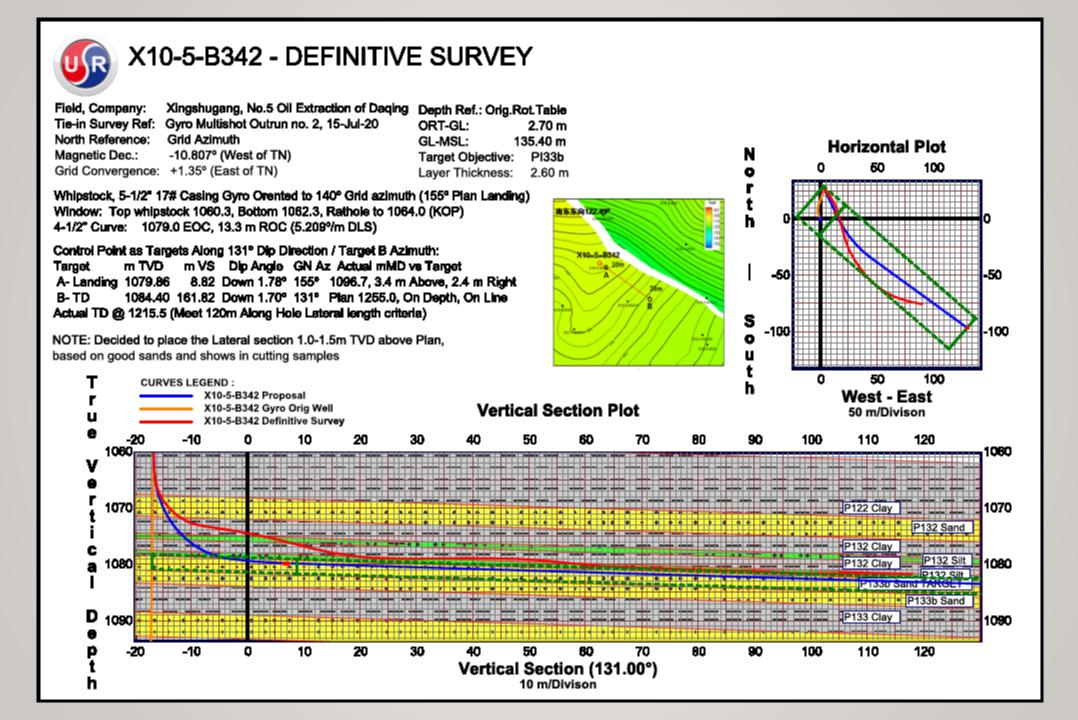






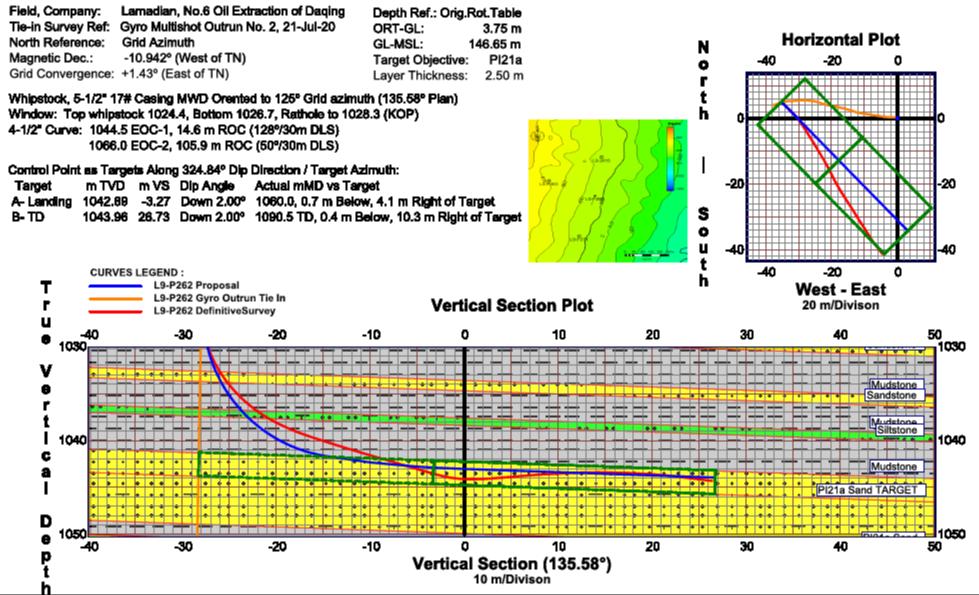
L4-P2588 - DEFINITIVE SURVEY

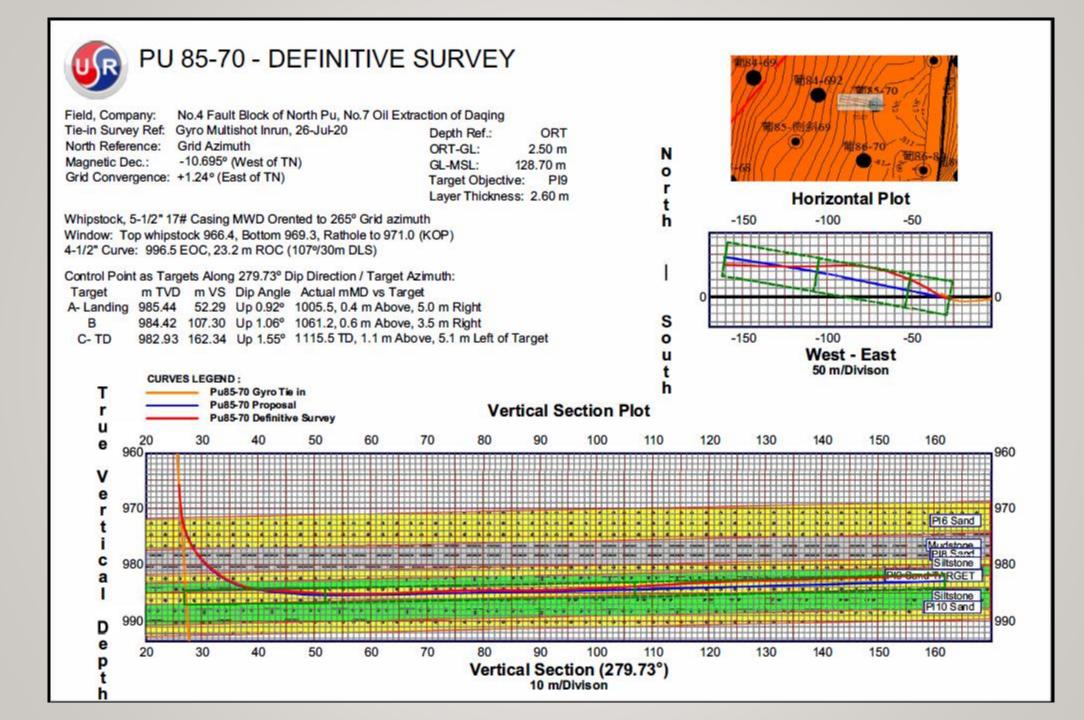


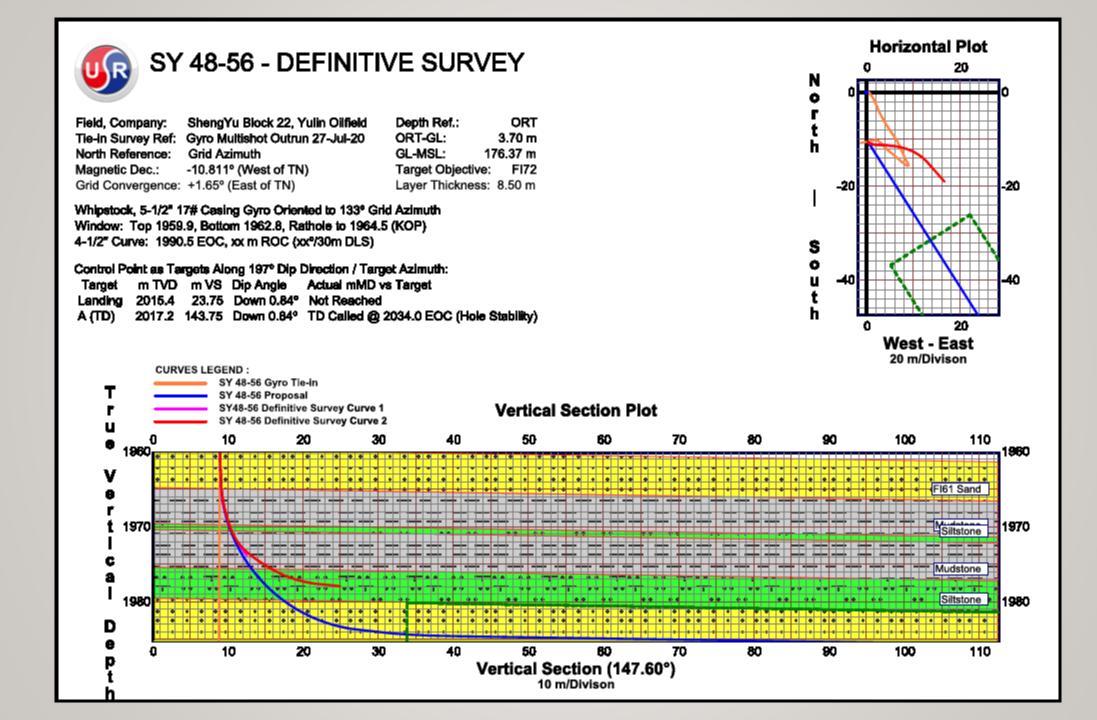


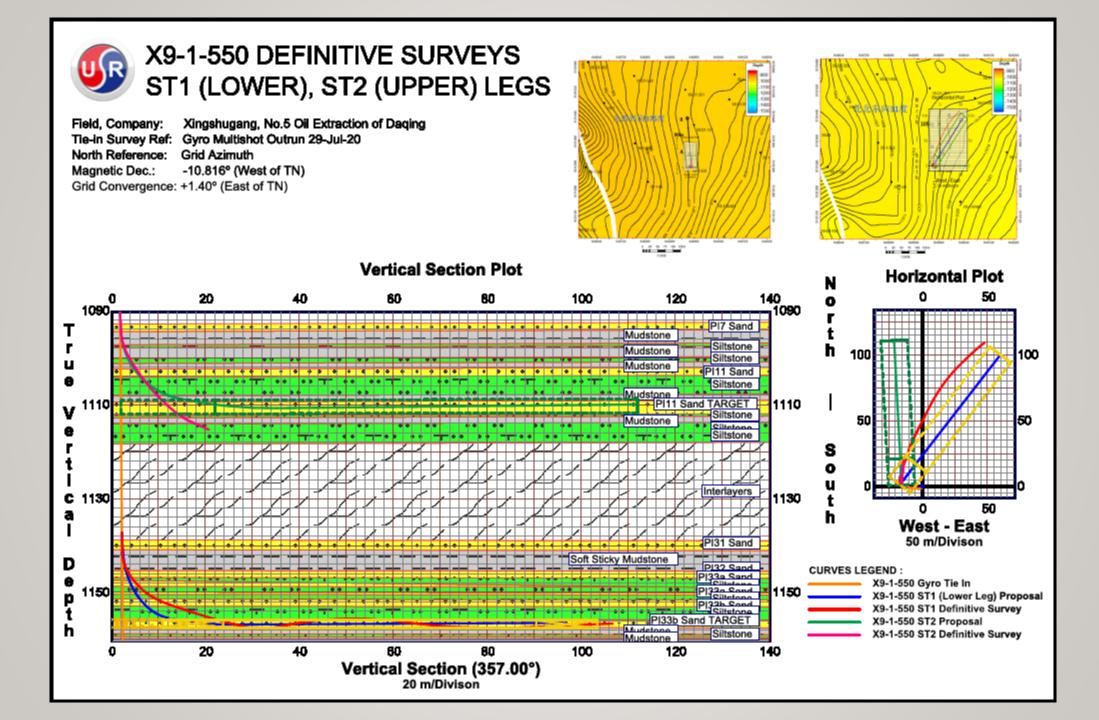


L9-P262 - DEFINITIVE SURVEY











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-20

1130

1140

1150

1160

-20

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X9-1-550 ST1 - DEFINITIVE SURVEY

First (Lower) Leg, 1 of 2 Laterals

CURVES LEGEND :

-10

-10

Field, Company:	Xingshugang, No.5 Oil Extraction of Daging	Depth Ref.:	ORT
Tie-in Survey Ref:	Gyro Multishot Outrun 29-Jul-20	ORT-GL:	6.67 m
North Reference:	Grid Azimuth	GL-MSL:	136.90 m
Magnetic Dec.:	-10.816° (West of TN)	Target Object	ive: P133b
Grid Convergence	: +1.40° (East of TN)	Layer Thickne	ss: 1.70 m

Whipstock No. 1, 5-1/2" 17# Casing Gyro Oriented to 27° Grid Azimuth Window: Top whipstock 1137.4, Bottom 1139.7, Rathole to 1141.5 (KOP) 4-1/2" Curve: 1156.5 EOC-1, 12.8 m ROC (170°/30m DLS), 1182.0 EOC-2, 73.2 m ROC (49°/30m DLS)

X9-1-550 Gyro Tie In

0

X9-1-550 Definitive Survey

Control Point as Targets Along 37.58° Dip Direction / Target B Azimuth:Targetm TVDm VSDip AngleActual mMD vs TargetST1 A- Landing1156.6410.63Down 0.09°1169.9, 0.6 m Above, 9.0 m LeftST1 B- TD1156.47116.63Down 0.09°1277.0 TD, 0.2 m Below, 17.2 m Left

X9-1-550 ST1 (Lower Leg) Proposal

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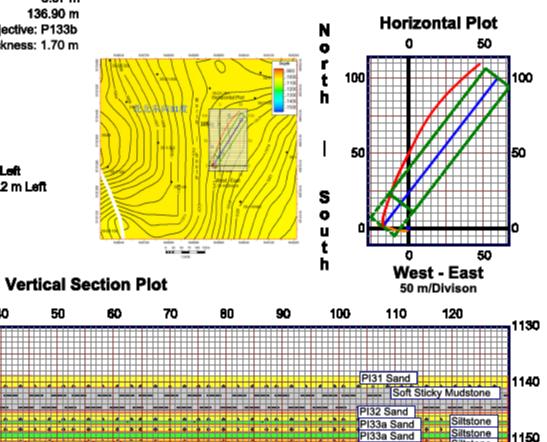
50

Vertical Section (37.58°) 10 m/Divison

60

70

80



90

Siltstone

Siltstone

Siltstone

1160

Mudstone

Mudstone

120

PI33b Sand

110

100

PI33h Sand TARGET



u

h

1090

X9-1-550 ST2 - DEFINITIVE SURVEY

Second (Upper) Leg, 2 of 2 Laterals

CURVES LEGEND :

10

Field, Company:	Xingshugang, No.5 Oil Extraction of Daqing	Depth Ref.:	ORT
Tie-in Survey Ref:	Gyro Multishot Outrun 29-Jul-20	ORT-GL:	6.67 m
North Reference:	Grid Azimuth	GL-MSL:	136.90 m
Magnetic Dec.:	-10.816° (West of TN)	Target Objectiv	ve: Pi11
Grid Convergence:	+1.40° (East of TN)	Layer Thicknes	ss: 2.90 m

Whipstock No. 2, 5-1/2" 17# Casing Gyro Oriented to 342° Grid Azimuth Window: Top whipstock 1090.5, Bottom 1092.7, Rathole to 1094.5 (KOP) 4-1/2" Curve: 1124.0 TD Called (BUR), 29.2 m ROC (78%)30m DLS),

X9-1-550 Gyro Tie In

X9-1-550 ST2 Proposal

X9-1-550 ST2 Definitive Survey

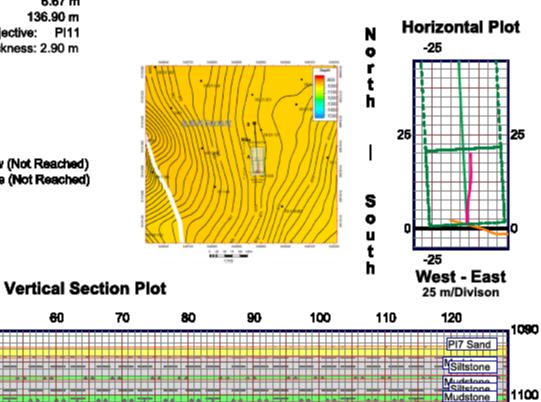
20

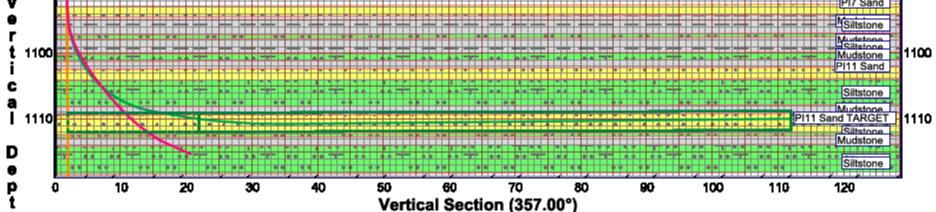
Control Point as Targets Along 357° Dip Direction / Target B Azimuth: Target m TVD m VS Dip Angle Actual mMD vs Target ST2 A- Landing 1110.50 22.00 Up 0.16° Projected 1125.3, 5.2 m Below (Not Reached) ST2 B- TD 1109.97 112.00 Up 0.16° Projected 1215.9, 0.5 m Above (Not Reached) Actual TD @ 1124.0 (Low BUR in Curve for EOC to meet Target)

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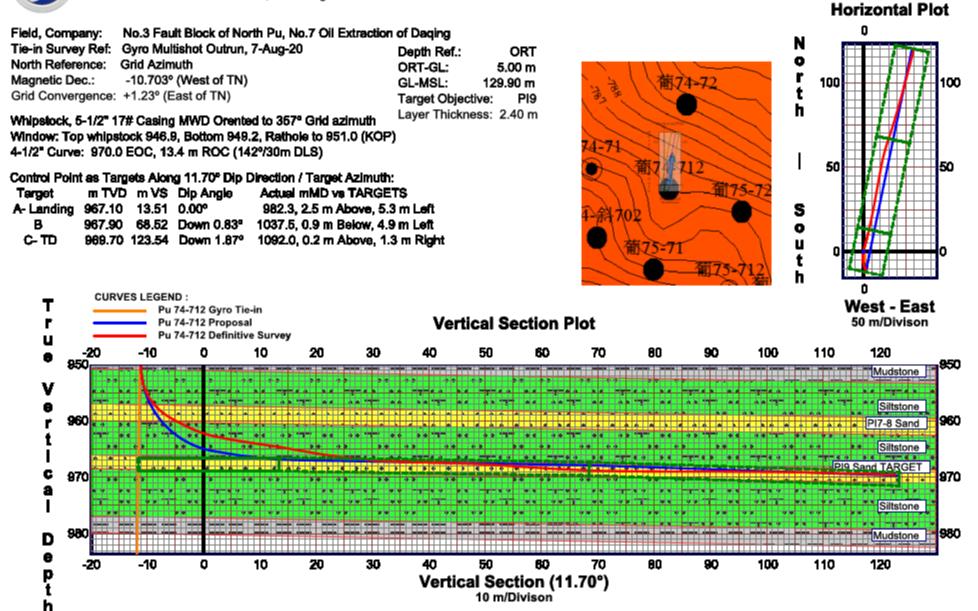
10 m/Divison

60



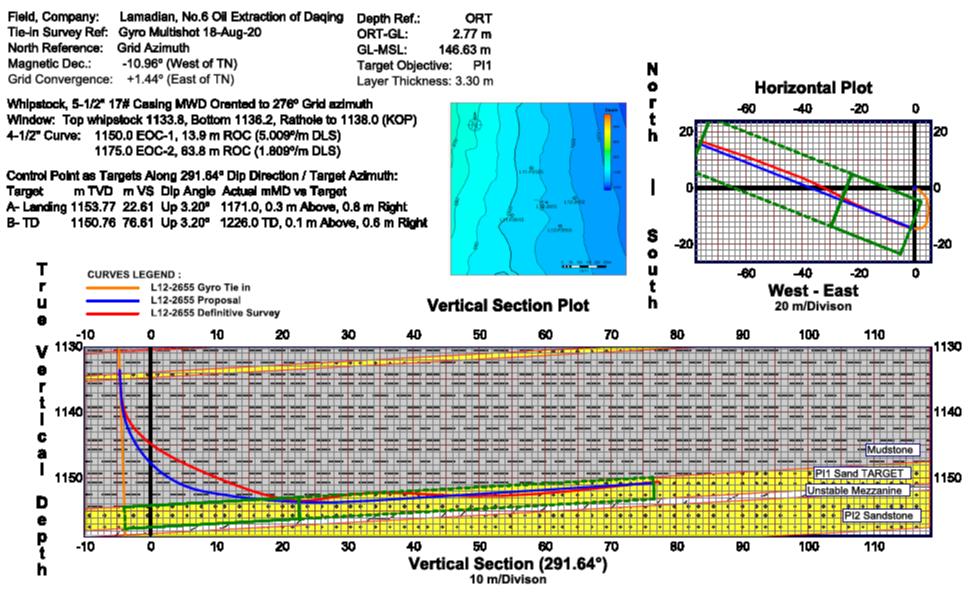
PU 74-712 - DEFINITIVE SURVEY

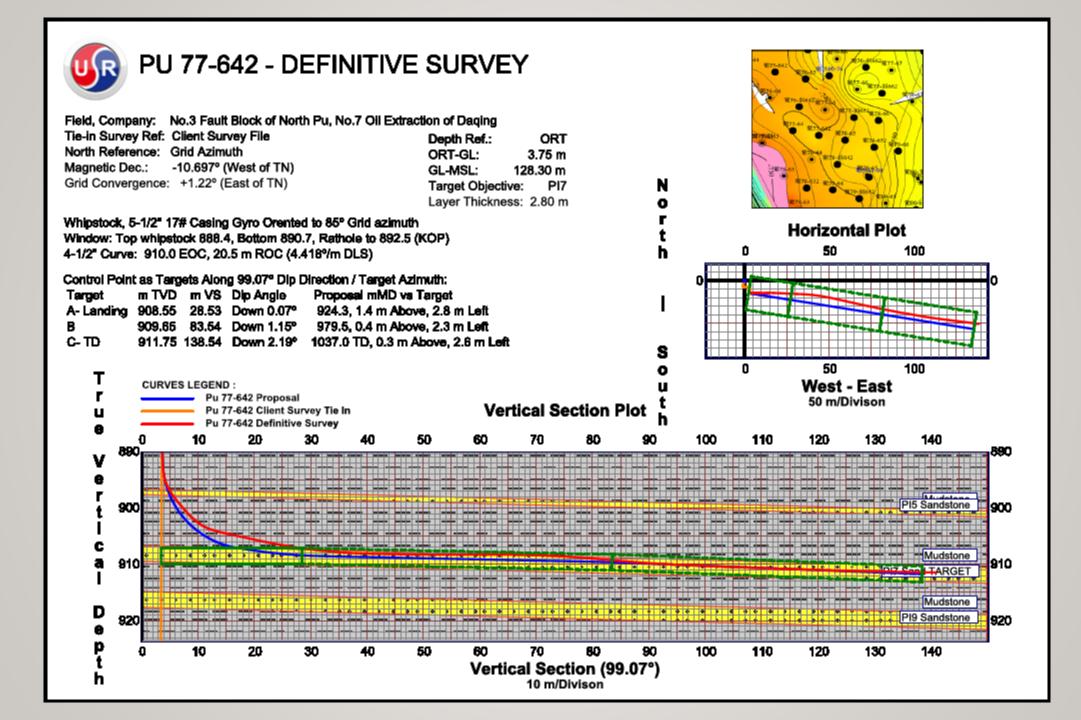
At 1092.0 Well TD: 0.1 m Above, 1.2 m Right of The PROPOSAL





L12-2655 - DEFINITIVE SURVEY







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R X2-D3-113 - DEFINITIVE SURVEY

Field, Company: V	Vest of X1-3 Block, No.4 Oil Extraction of Daqing	Depth Ref.:	ORT
Tie-in Survey Ref:	Gyro Multishot Outrun 29-Jul-20	ORT-GL:	2.70 m
North Reference:	Grid Azimuth	GL-MSL:	138.22 m
Magnetic Dec.:	-10.85° (West of TN)	Target Object	ive: GI6+7
Grid Convergence:	+1.33° (East of TN)	Layer Thickne	ess: 3.20 m

Whipstock ST2, 5-1/2" 17# Casing MWD Orented to 343° Grid Azimuth Window: Top whipstock 1062.8, Bottom 1065.2, Rathole to 1067.0 (KOP) 4-1/2" Curve: 1087.2, 19.1 m ROC (119%30m DLS)

Plan Targets Along 358° Dip Direction Compared with Actual:

CURVES LEGEND :

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Plan Target in TVD in VS Dip Angle Actual mMD vs Target A-Landing 1082.21 42.55 Down 3.79° 1093.6, 2.5 m Above, 5.0 m Left в 1083.84 72.74 Down 3.09° 1124.2, 0.1 m Below, 4.3 m Left Ċ 1084.69 103.97 Down 1.56° 1155.6, 0.4 m Above, 1.4 m Left 1084.37 143.06 Up 0.47° 1194.8, 1.5 m Above, 1.9 m Right D-TD Actual 1212.0 m Extended TD NOTE: Formation Down Dip of 1.80° is assumed as an average dip angle in this plot.

X2-D3-113 Client Gyro Tie In

X2-D3-113 Definitive Survey

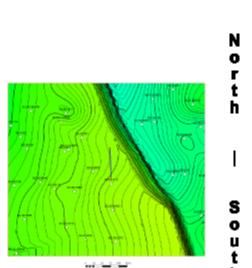
50

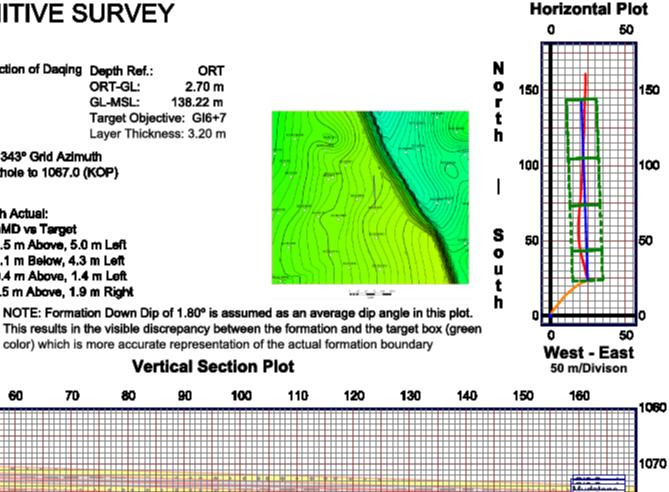
60

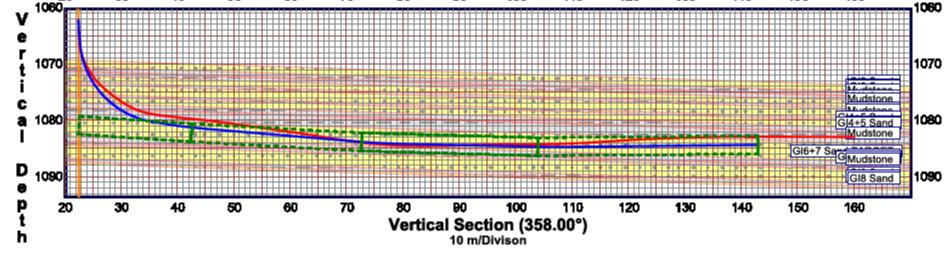
70

X2-D3-113 Proposal

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color) which is more accurate representation of the actual formation boundary

100

110

120

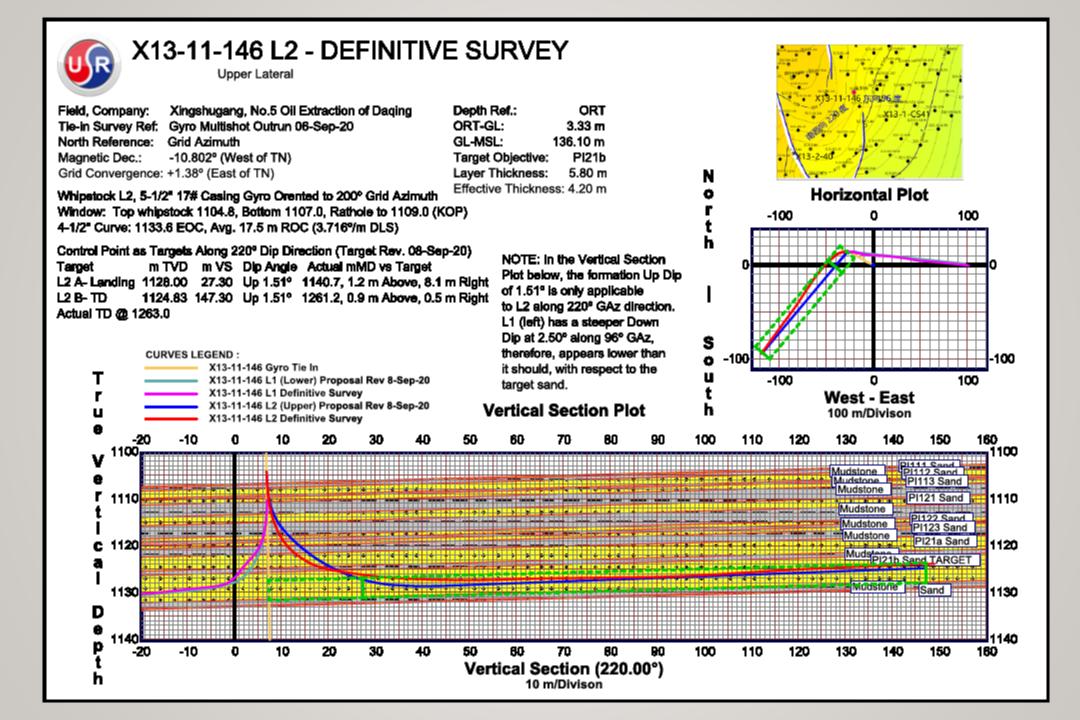
130

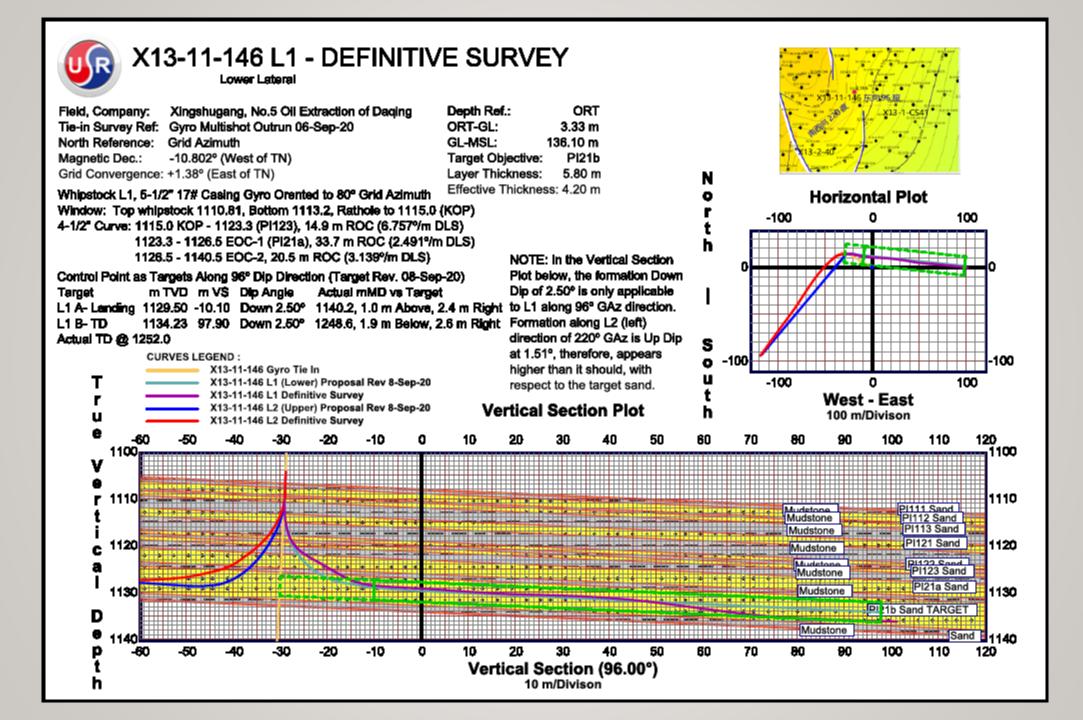
140

Vertical Section Plot

90

80







X2-31-614 - DEFINITIVE SURVEY

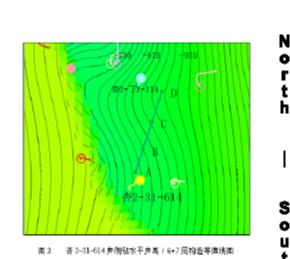
Field, Company:	West of X1-3 Block, No.4 Oil Extraction of Daging						
Tie-in Survey Ref:	Gyro Survey Received 10-Sep-20	Depth Ref.:	ORT				
North Reference:	Grid Azimuth	ORT-GL:	3.50 m				
Magnetic Dec.:	-10.856° (West of TN)	GL-MSL:	137.36 m				
Grid Convergence:	+1.34° (East of TN)	Target Objective: GI6+7					
•	, ,	Layer Thickn	ess: 4.00 m				

Whipstock ST2, 5-1/2" 17# Casing Gyro Orented to 350° Grid Azimuth Window: Top whipstock 1100.8, Bottom 1103.2, Rathole to 1105.0 (KOP) 4-1/2" Curve: 1126.2, 15.9 m ROC (3.596% m DLS)

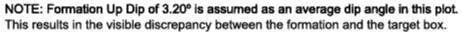
Control Point as Targets Along 8.00° Dip Direction:

CURVES LEGEND :

Target	m TVD	m VS	Dip Angle	Proposal mMD vs Target
A- Landing	1120.63	9.19	Up 2.48°	1129.0, 5.7 m Above, 1.5 m Right
в	1118.34	43.39	Up 3.83°	1163.5, 1.0 m Above, 0.4 m Right
С	1116.17	78.19	Up 3.57°	1198.4, 0.4 m Above, 1.3 m Right
D-TD	1115.04	109.97	Up 2.04°	1230.2, 0.7 m Above, 3.3 m Right (TD @ 1233.0)



S Ó ш h West - East



X2-31-614 Proposal 50 m/Divison Vertical Section Plot Client Gyro Survey Tie In L X2-31-614 Definitive Survey -10 10 20 30 50 100 110 120 -20 0 40 60 70 80 90 1100 1100 G1 2 Sand Mudstone G1 31 Sand Mudstone Mudstone G1 32 Sand 4+5 1 Sand 1110 1110 Mudstone B1 4+5 2 Sand GI 6+7 Sand TARGET Mudstone G1 8 1 Sand 1120 Mudstone 1120 G1 8 2 Sand D 1130 1130 30 40 50 60 70 110 120 Ď -20 -10 0 10 20 80 90 100 Vertical Section (8.00°) 10 m/Divison h

Horizontal Plot

100

50

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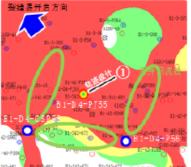
100

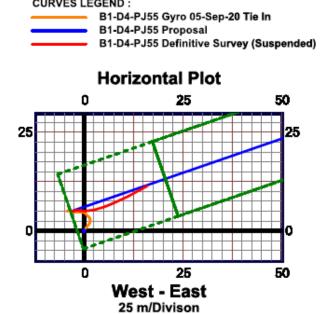
50



B1-D4-PJ55 - DEFINITIVE SURVEY

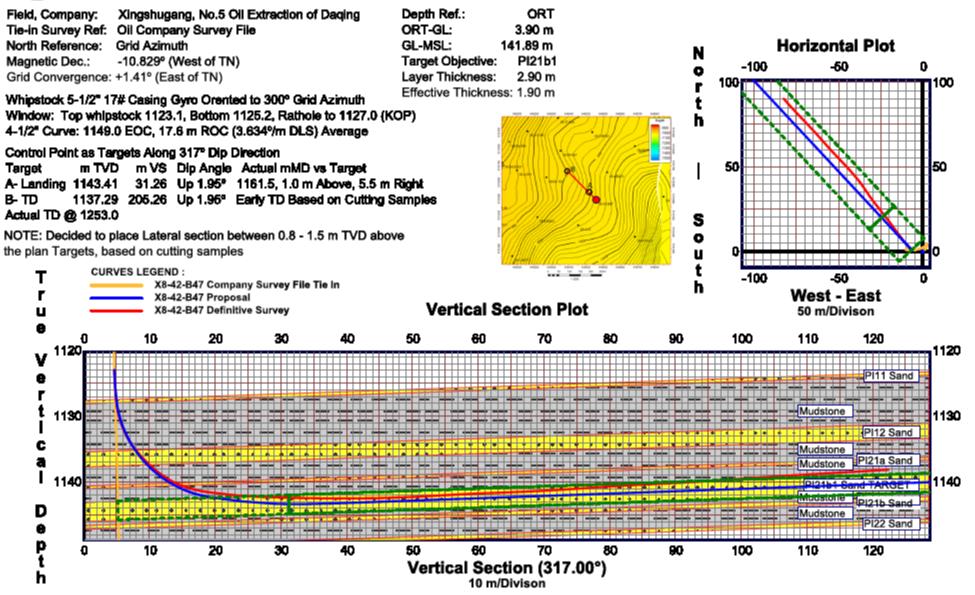
lh -	U U			19										
t	10	i i i i i i i i i i i i i i i i i i i		10	2	0	30	40	54		60	o u		0 2
D 990 e p								Mudstone	INSTABLE PI2b Sand	0 0 0		990 [.] S	0	
c a I									Mudstone		PI1 Sand	‱ h	25	,
e r t I ₉₈₀												o r t		Horizontal
u e V 970									Mudstone Mudstone Mudstone		25+6 Sand 35+6 Sand S37 Sand	970 N		LEGEND : B1-D4-PJ55 Gyro B1-D4-PJ55 Proj B1-D4-PJ55 Defi
Т 960 Г	10	0		10	2	0	30	40	50		60	960		-40-9354 143-467 81-545-67
Target	nding 94	TVD	m VS 23.76	Dip Ang Down 1.	le Pro 00° 100 00° 11′	ojected r 05.0, No 10.0, No	nMD vs Ta Reached t Reached Section	arget 1 1.	at 1000 due to c the wate	m, susp xommun	ected to be lication with d zone below	N		1760 yes (n-4) 1870 yes (n-4) 1870 yes (n-4) 1870 yes (n-4) 1970 yes (n-4)
Windo 4-1/2"	w: Top v Curve: S	whipstoo 988.0 EQ	* 968.3, DC, 14.4	Bottom m ROC	970.7, R (5.441%	tathole t m DLS)	azimuth o 972.5 (K rget Azimu	•	suspend	ded whe	aration was an the well ater influx			發緯 晨升启方向
North I Magne	Survey F Reference atic Dec.: onverge	Ref: Cli ce: Gri : -10	ent Surv d Azimu .94° (We	ey File th est of TN)				ORT-G GL-MS Target	L: L: Objectiv	3.30 m 147.52 m ve: Pl2a ss: 2.30 m			
-	Compan	v: No	rth 1 Blo	ock. Sae	tu Oilfiel	d No.1	Oil Extract	tion of Daq	ing Depth F	Ref.:	ORT			





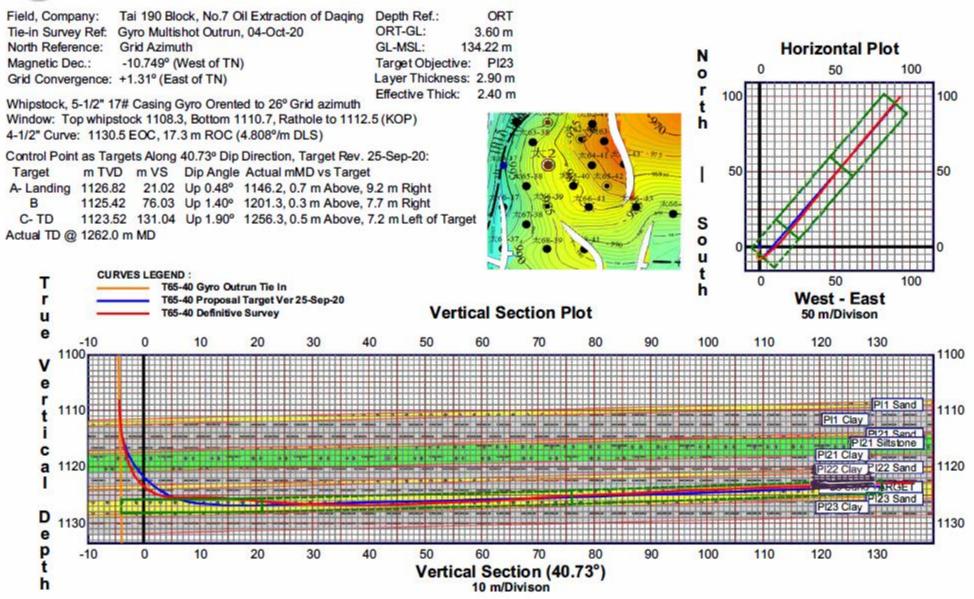


X8-42-B47 - DEFINITIVE SURVEY



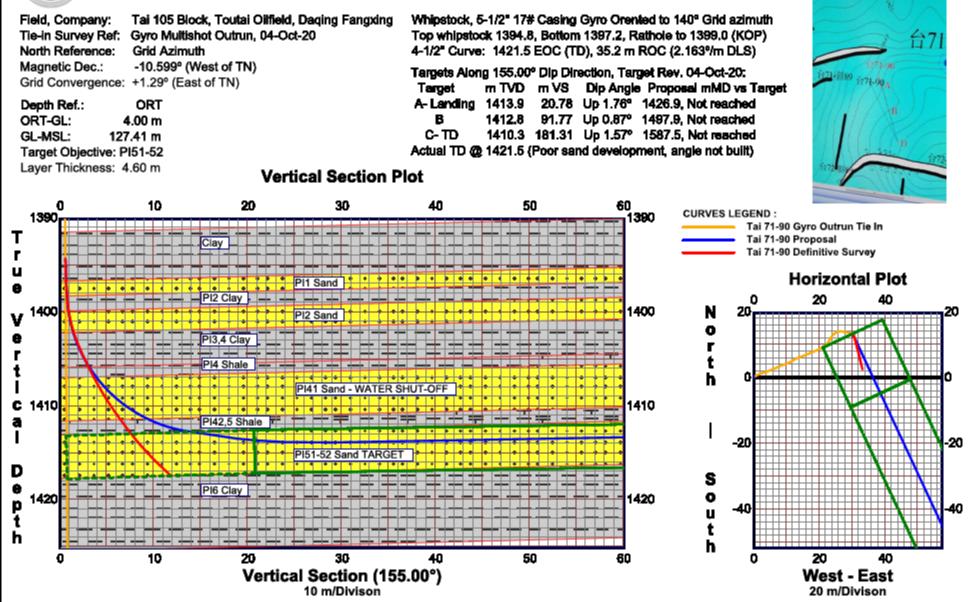


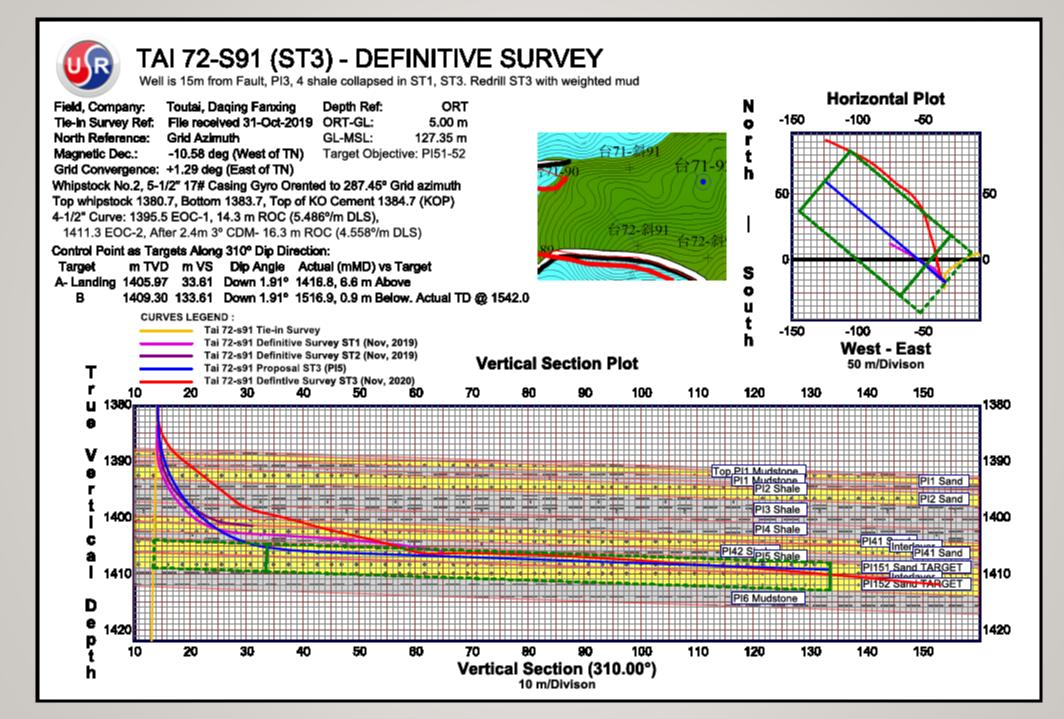
T65-40 - DEFINITIVE SURVEY





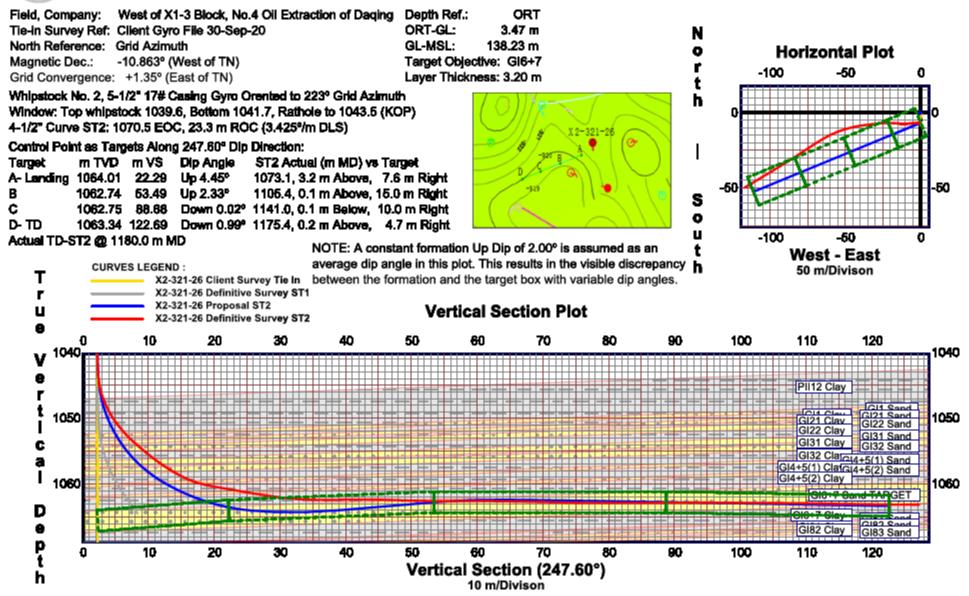
Tai 71-90 - DEFINITIVE SURVEY

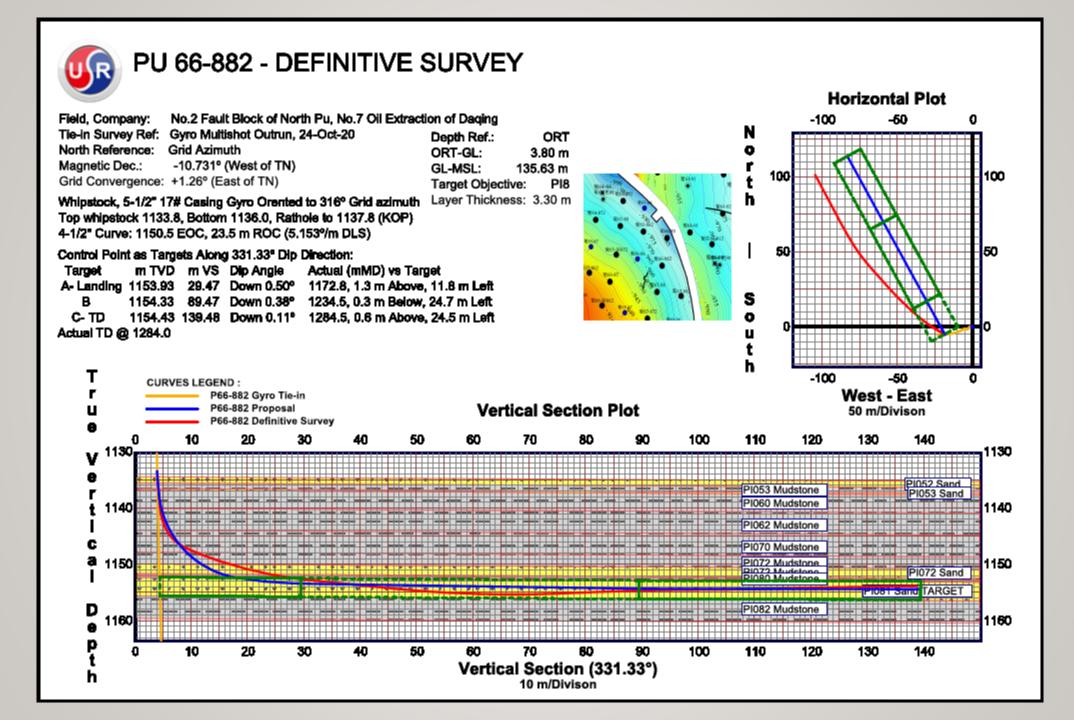






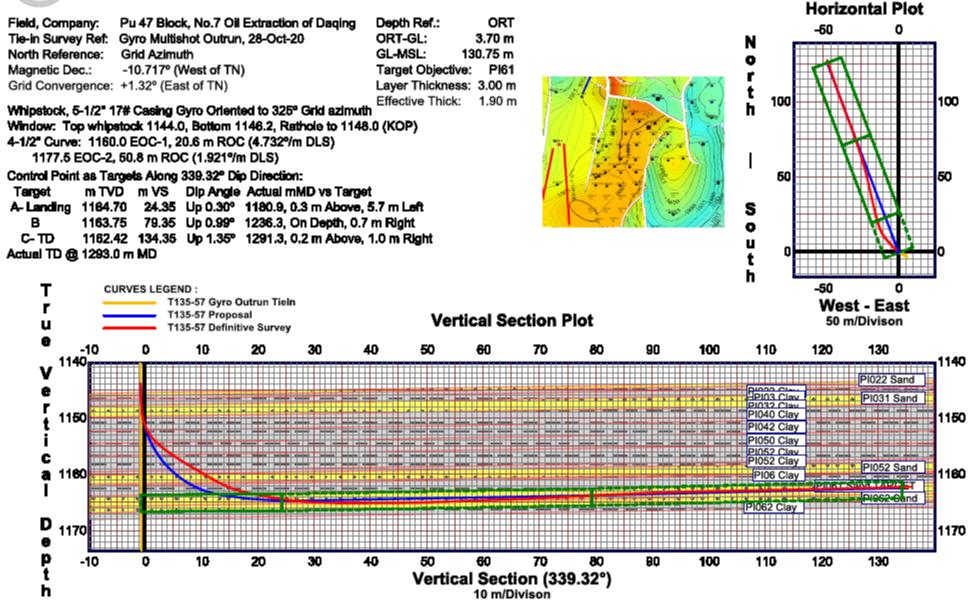
X2-321-26 - DEFINITIVE SURVEY





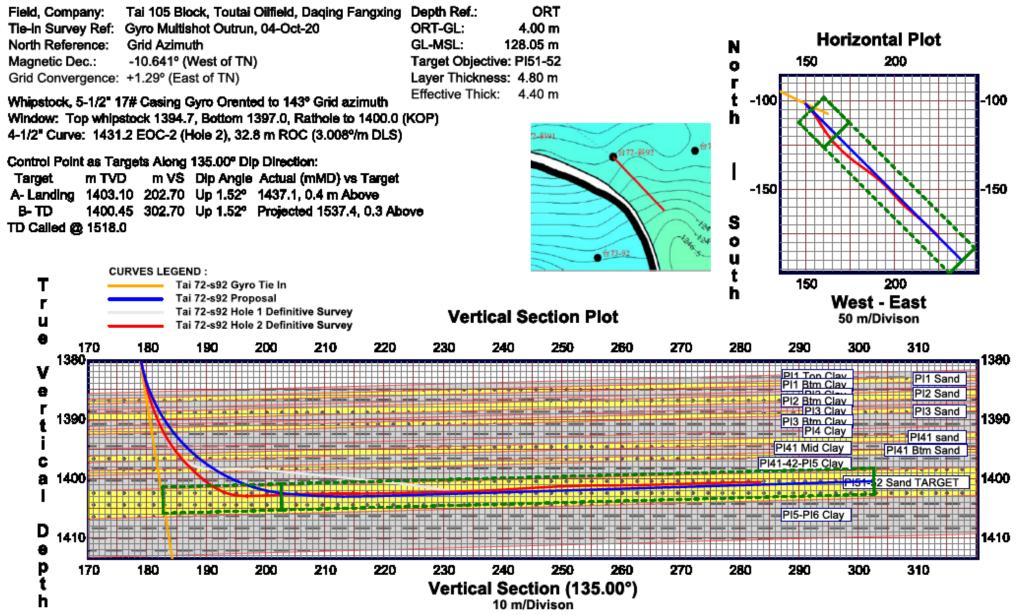


T135-57 - DEFINITIVE SURVEY



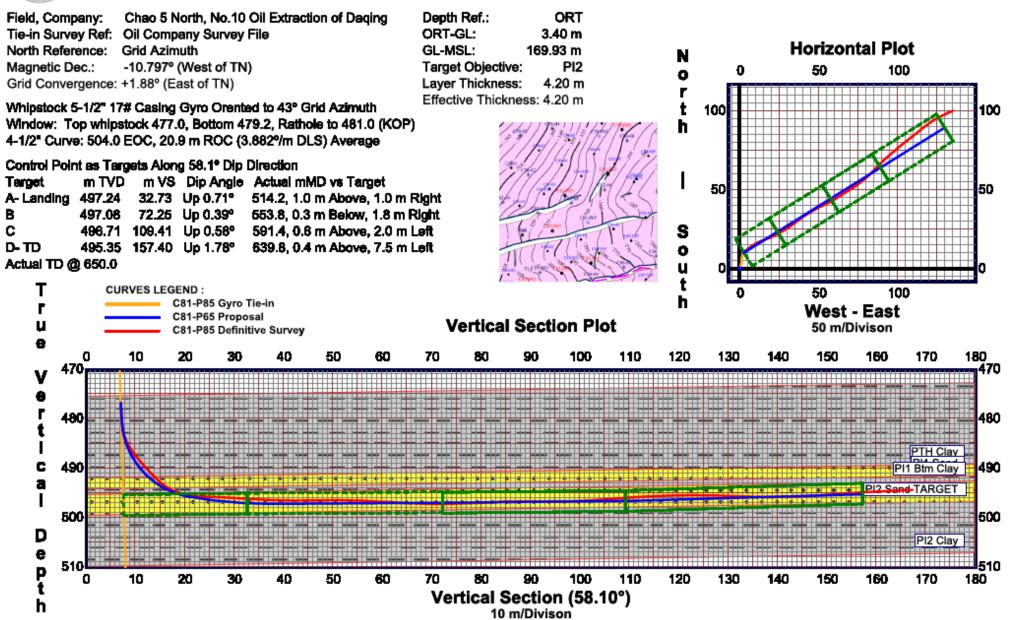


Tai 72-S92 - DEFINITIVE SURVEY



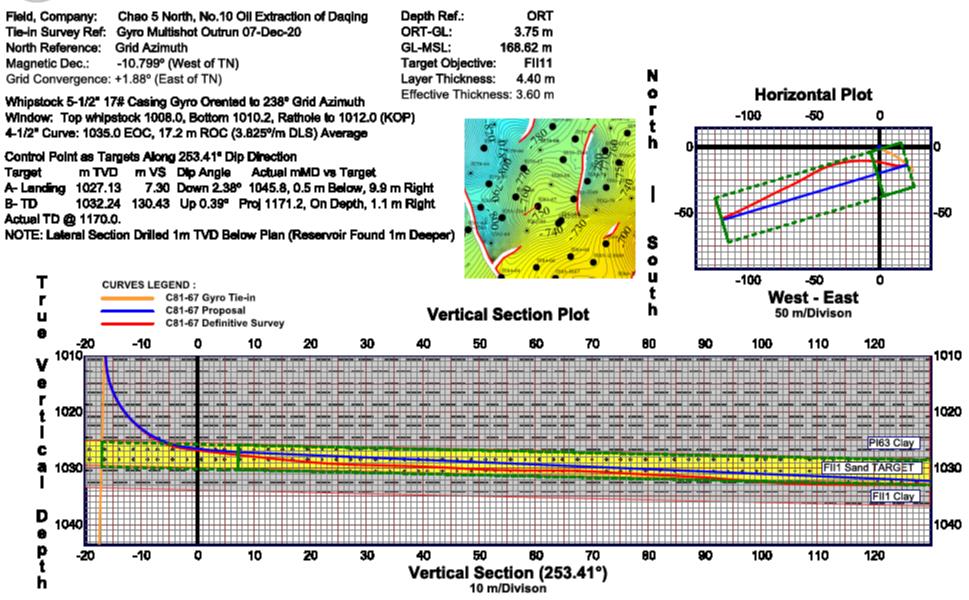


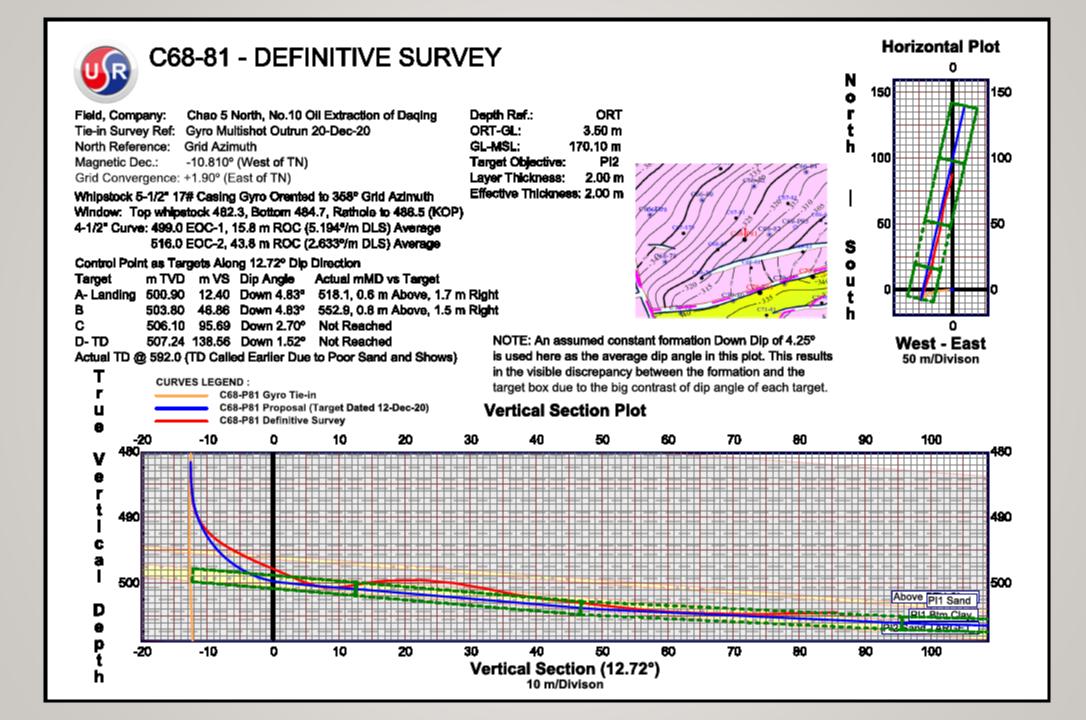
C81-P65 - DEFINITIVE SURVEY





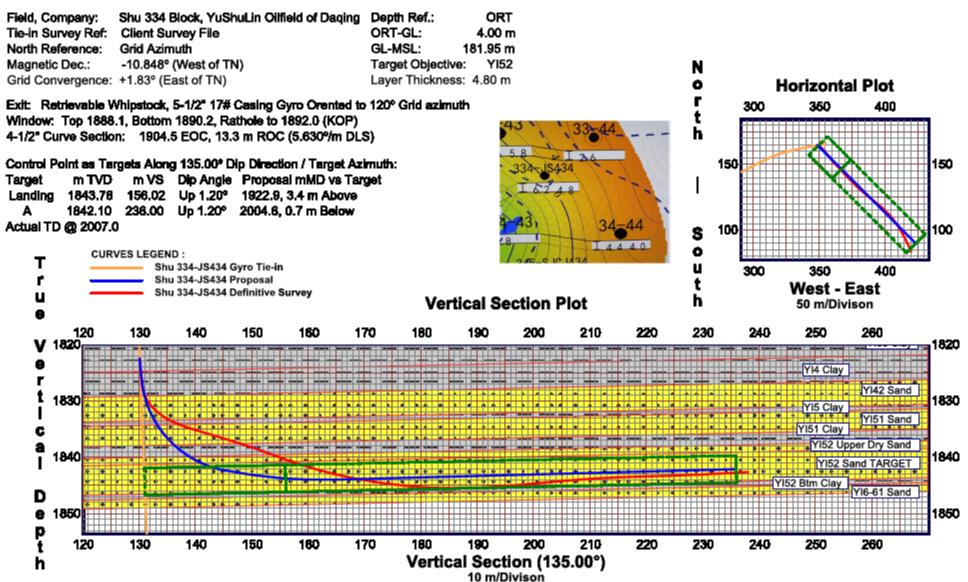
C81-P67 - DEFINITIVE SURVEY





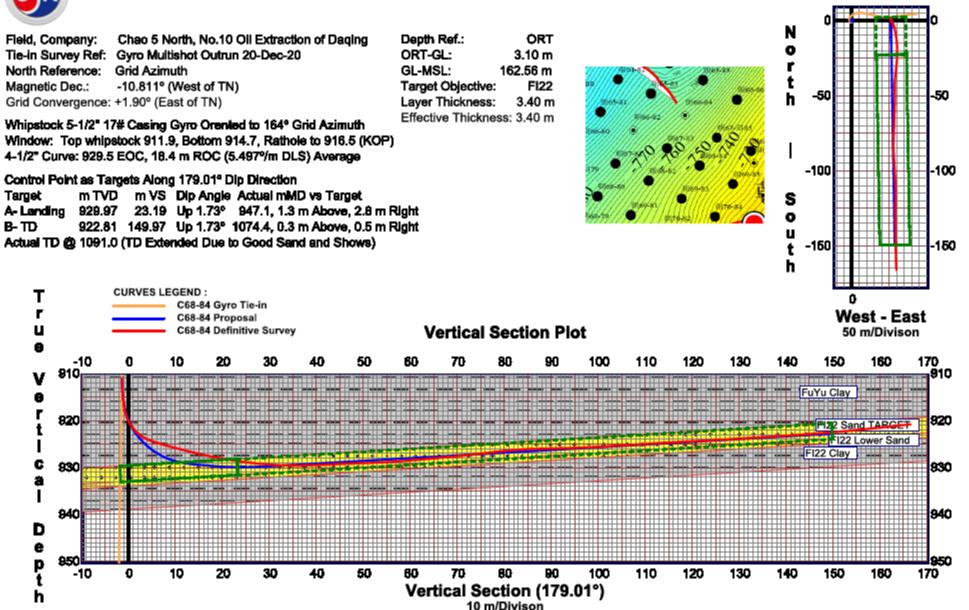


SHU 334-JS434 - DEFINITIVE SURVEY





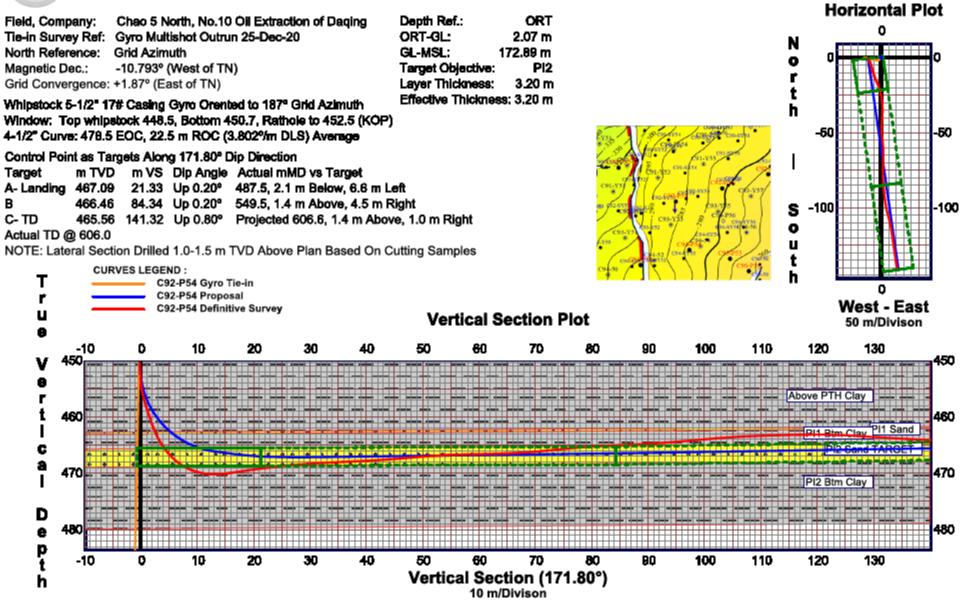
C68-84 - DEFINITIVE SURVEY



Horizontal Plot

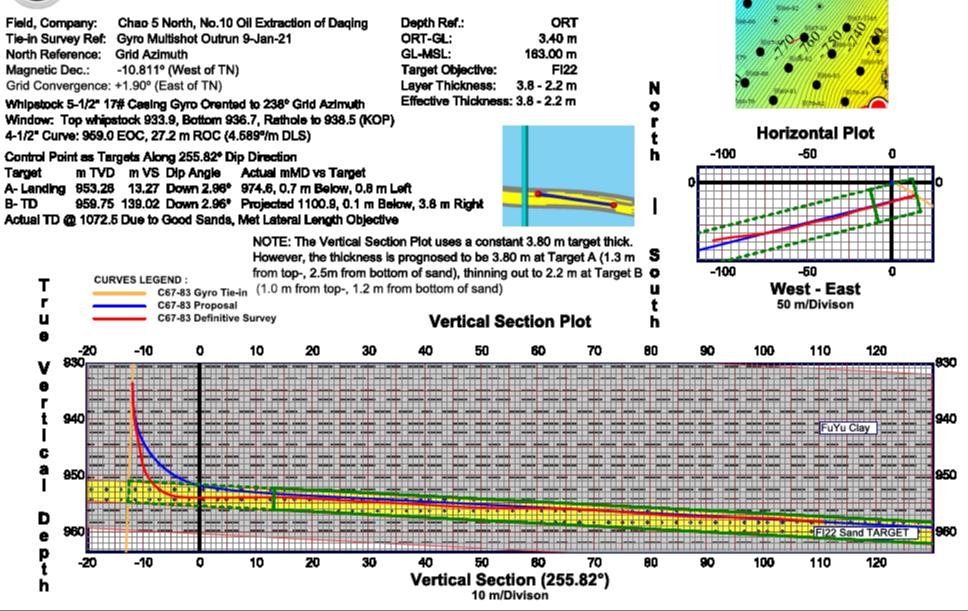


C92-P54 - DEFINITIVE SURVEY



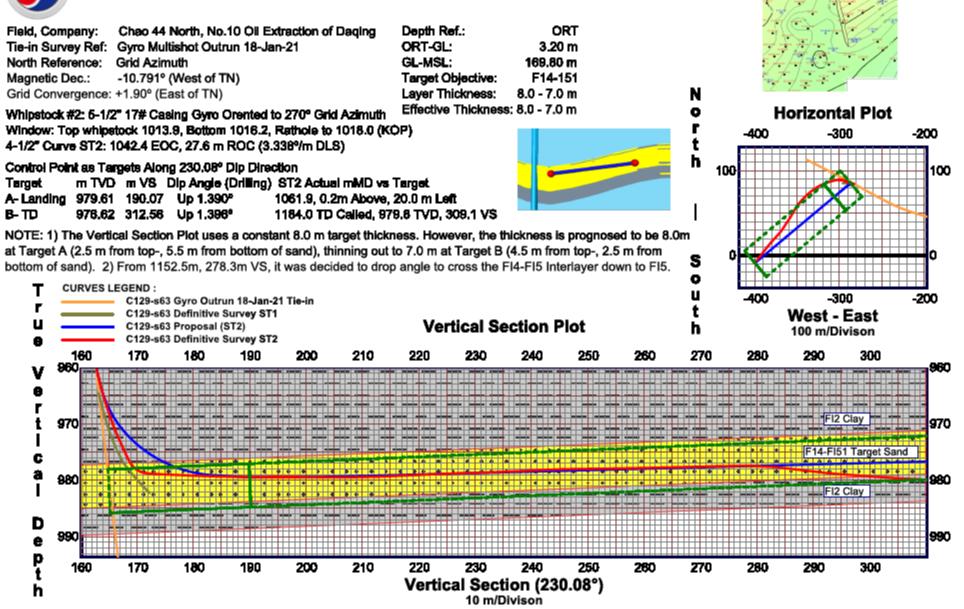


C67-83 - DEFINITIVE SURVEY



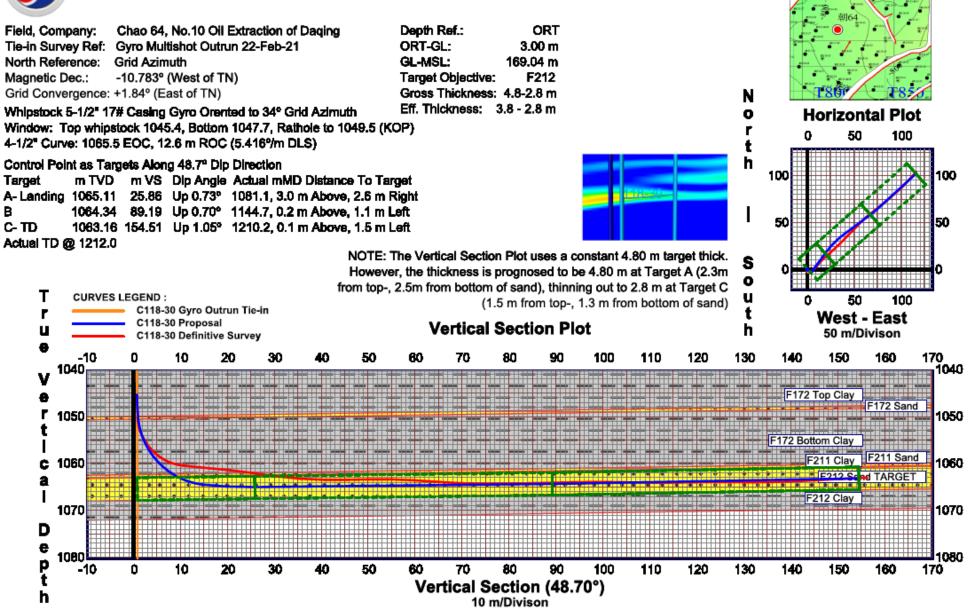


C129-S63 - DEFINITIVE SURVEY



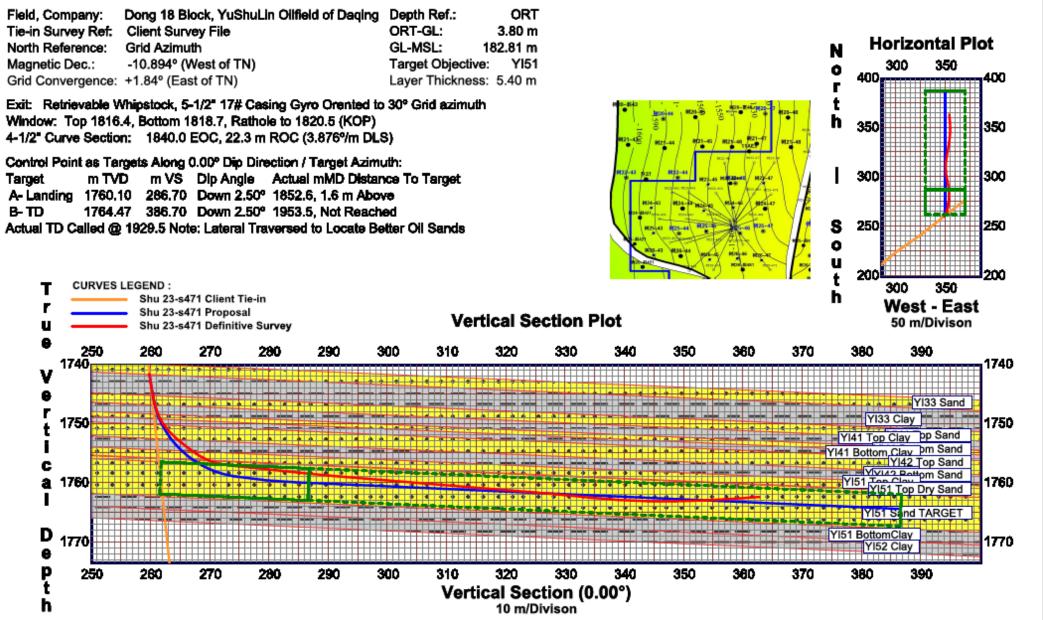


C118-30 - DEFINITIVE SURVEY



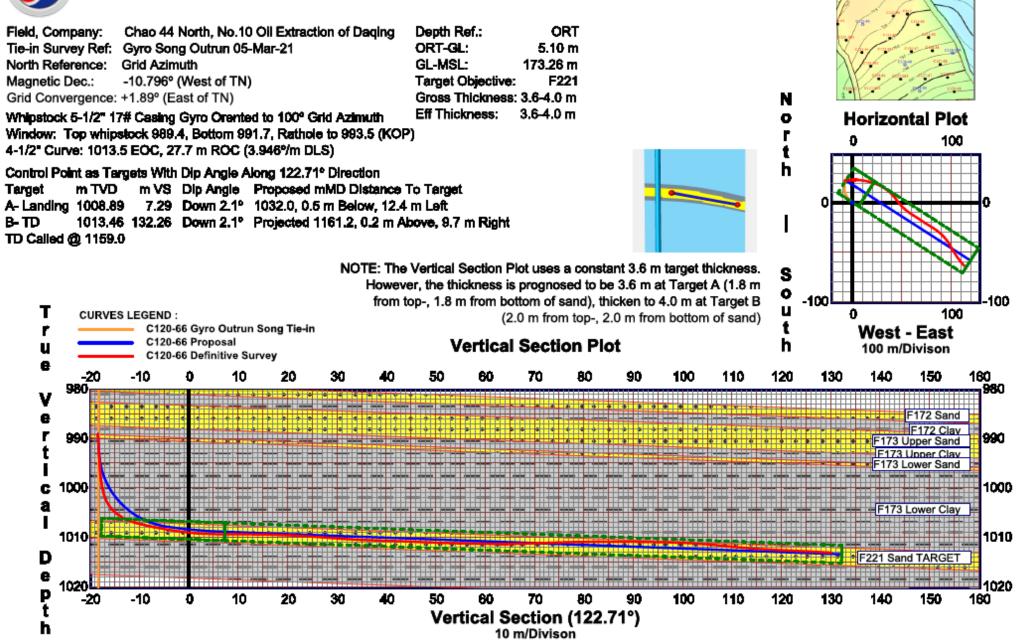


SHU 23-S471 - DEFINITIVE SURVEY



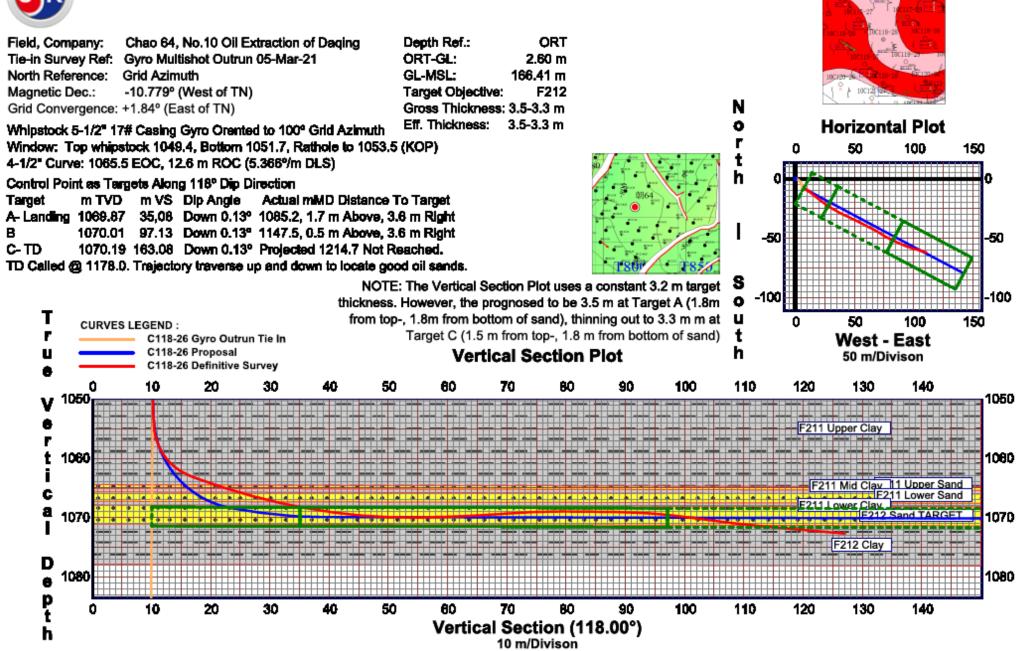


C120-66 - DEFINITIVE SURVEY



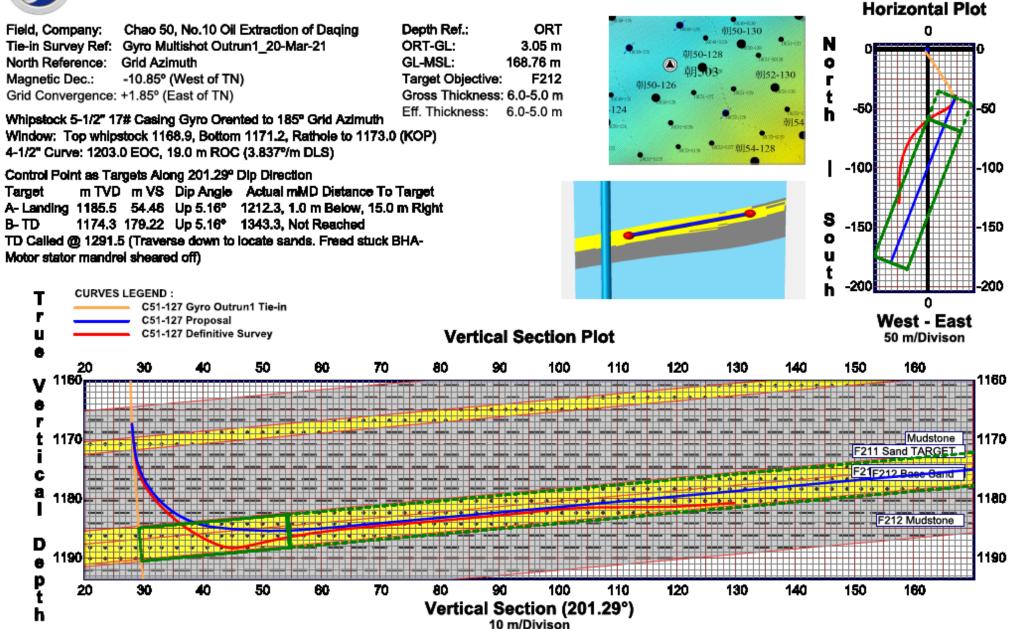


C118-26 - DEFINITIVE SURVEY





C51-127 - DEFINITIVE SURVEY





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C55-S127 - DEFINITIVE SURVEY

Field, Company: (Chao 50, No.10 Oil Extraction of Daging	Depth Ref.
Tie-in Survey Ref: (Client Survey File	ORT-GL:
North Reference: 0	Grid Azimuth	GL-MSL:
Magnetic Dec.: -	-10.846° (West of TN)	Target Obj
Grid Convergence: +	· ·	Gross Thic
0	()	Eff Thicks

Depth Ref.:ORTORT-GL:3.30 mGL-MSL:174.30 mTarget Objective:F212Gross Thickness:4.0-3.8 mEff. Thickness:4.0-3.8 m

Whipstock 5-1/2" 17# Casing Gyro Orented to 30° Grid Azimuth Window: Top whipstock 1138.4, Bottom 1140.7, Rathole to 1142.5 (KOP) 4-1/2" Curve: 1173.5 EOC, 25.6 m ROC (3.079°/m DLS)

C55-S127 Client Gyro

220

C55-S127 Proposal C55-S127 Definitive Survey

210

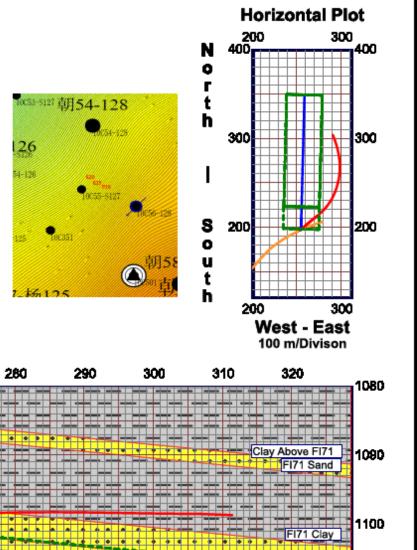
Control Point as Targets Along 1.5° Dip Direction

CURVES LEGEND :

Targetm TVDm VSDip AngleActual mMD Distance To TargetA- Landing1099.16229.44Down 5.6°1187.5, 0.2 m Below, 25.5 m RightB- TD1111.54365.84Down 5.6°Projected 1322.2. Not Reached.TDCalled @ 1274.0.Trajectory Deliberately Traverse Up to Locate Oil Sand (Uncertain Dip Angle).

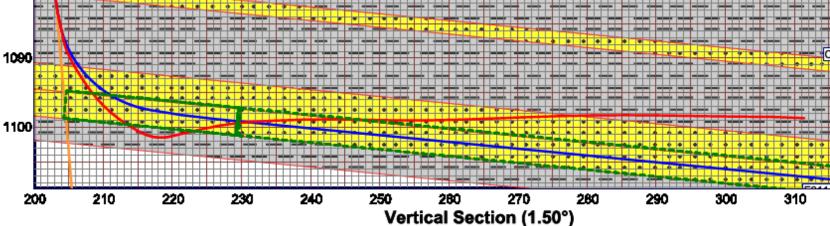
230

240



Ell Dry Sand

320



250

Vertical Section Plot

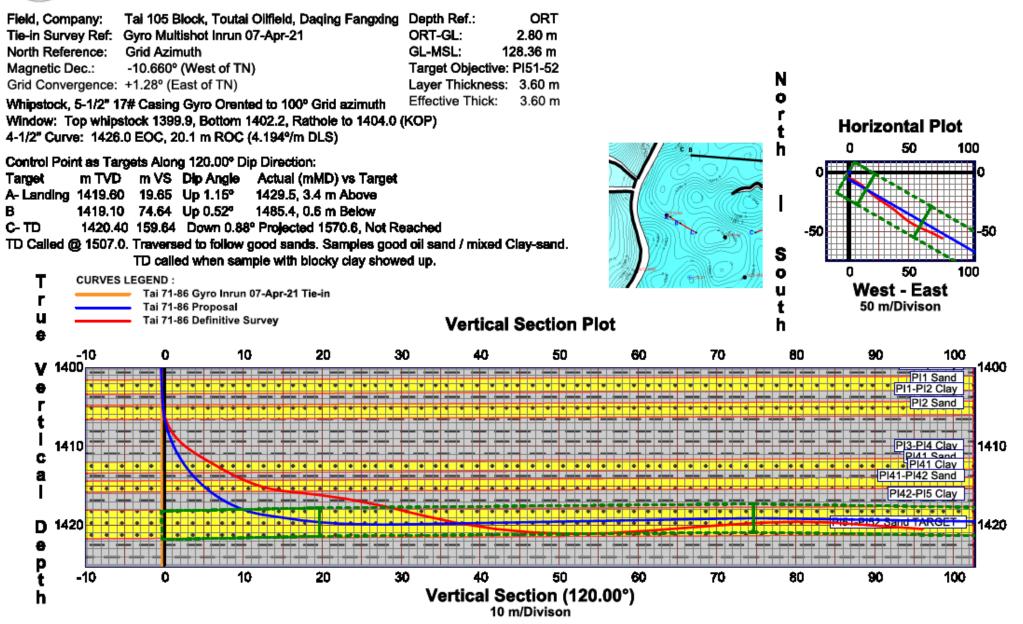
10 m/Divison

260

270

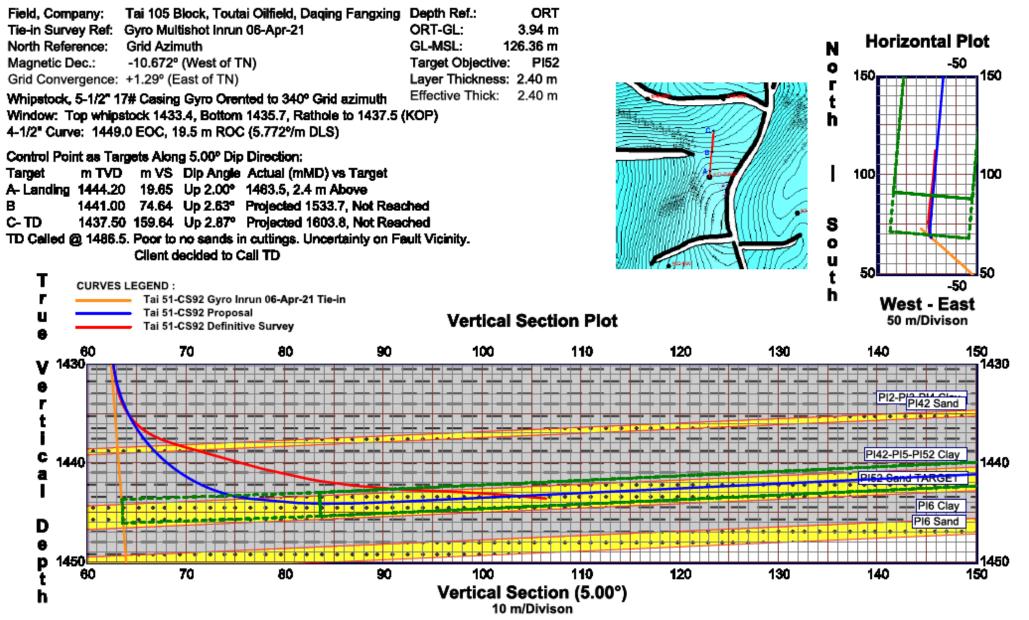


Tai 71-86 - DEFINITIVE SURVEY



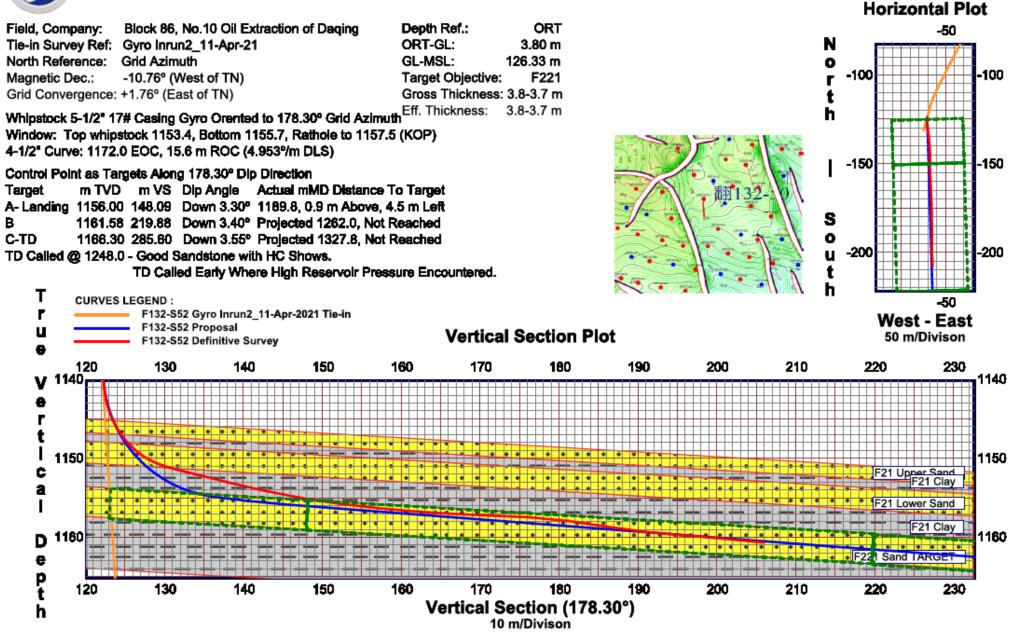


Tai 51-CS92 - DEFINITIVE SURVEY





F132-S52 - DEFINITIVE SURVEY



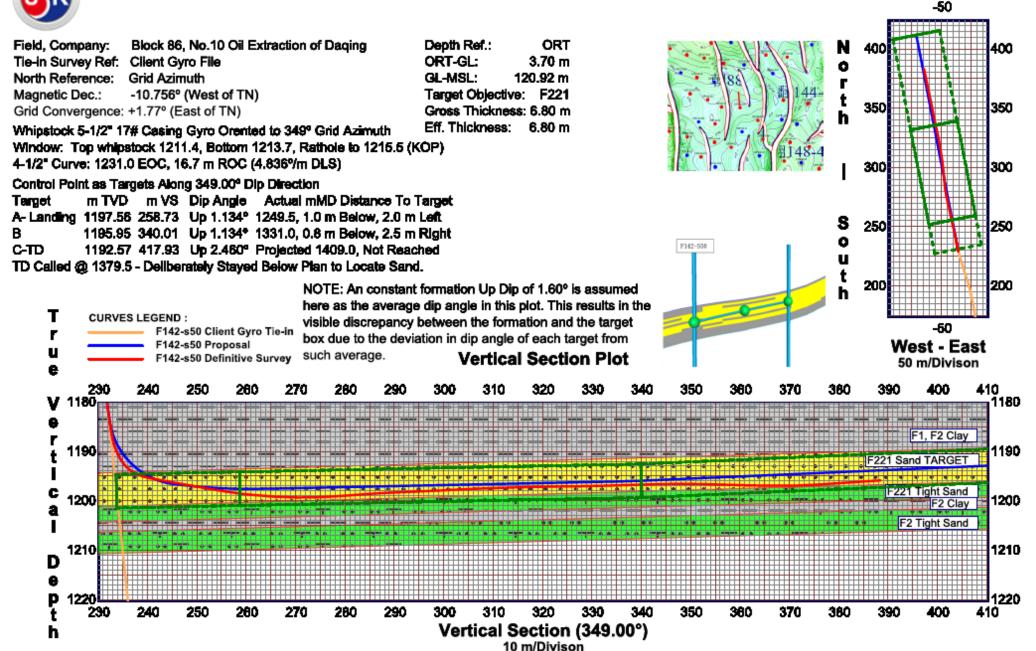


C53-123 - DEFINITIVE SURVEY

Field, Company: Tie-in Survey Ref North Reference: Magnetic Dec.: Grid Convergence	Grid Azimut -10.847° (V	Survey I th Vest of TI	Rec'v 15-/		C C T	Depth Ref.: DRT-GL: DL-MSL: Target Objecti Bross Thickne		m m 2			N				
Whipstock 5-1/2"		-			muth	ff. Thickness	6.3-5.6	m			o r				50
Window: Top whi 4-1/2" Curve: 117	•				1144.0 ()	(OP)					t	-100	-50		50
Control Point as T Target m TV A- Landing 1157. B- TD 1159.	argets Along /D m VS D 77 6.69 D 58 132.69 D	242.34°)ip Angle)own 0.7()own 0.7(Dip Directi Actual 5° 1183.4 6° Project	ion mMD Dist I, 3.7 m Be ted 1313.9	low, 11.3	8 m Right	-122 52-1 ght Q cs	22	第0652-128 52-122 専用54-	砌5 [24	n -5 I	ю		B.	-50
TD Called @ 130	5.0 - Good Sa	ndstone	with HC S	nows			朝	54-122	•	54-134 ¶(s ⁻¹⁰	0			-100
T							121	Q.654-122	Ę	明56-124	õ				
CURV	ES LEGEND : C53-123 (Client Gyr	o Tie-in								ų.	-100	-50	-0	50
			o no m								L		West -	East	
u	C53-123					Verti	ical Sect	ion Pl	ot		'n		West - 50 m/Div		
e -20 V 1140	C53-123	Proposal		20	30	Verti 40	ical Sect	ion Ple 60	ot 70	80	ห้ 90	100			1140
	C53-123 C53-123	Proposal	Survey	20	30					80		100	50 m/Div	/ison	1140
	C53-123 C53-123	Proposal	Survey	20	30					80		100	50 m/Div	/ison	1140 ¥ 1150
V 1140 e r t ₁₁₅₀	C53-123 C53-123	Proposal	Survey	20	30					80		100	50 m/Div	/ison	
V 1140 e r t 1150 l c a	C53-123 C53-123	Proposal	Survey	20	30								50 m/Div 110	/ison 120 F21 Cla	1150
V 1140 e r t 1150 l c	C53-123 C53-123	Proposal	Survey		30								50 m/Div 110	Vison 120 F21 Cla F211 Sam	1150 1160
V 1140 F t 1150 I C a 1160 D	C53-123 C53-123	Proposal	Survey		30								50 m/Div 110	/ison 120 F21 Cla	Y 1150 1160
V 1140 F t 1150 I C a I 1160	C53-123 C53-123	Proposal	Survey	20	30		50			80			50 m/Div 110	Vison 120 F21 Cla F211 Sam	1150 1160



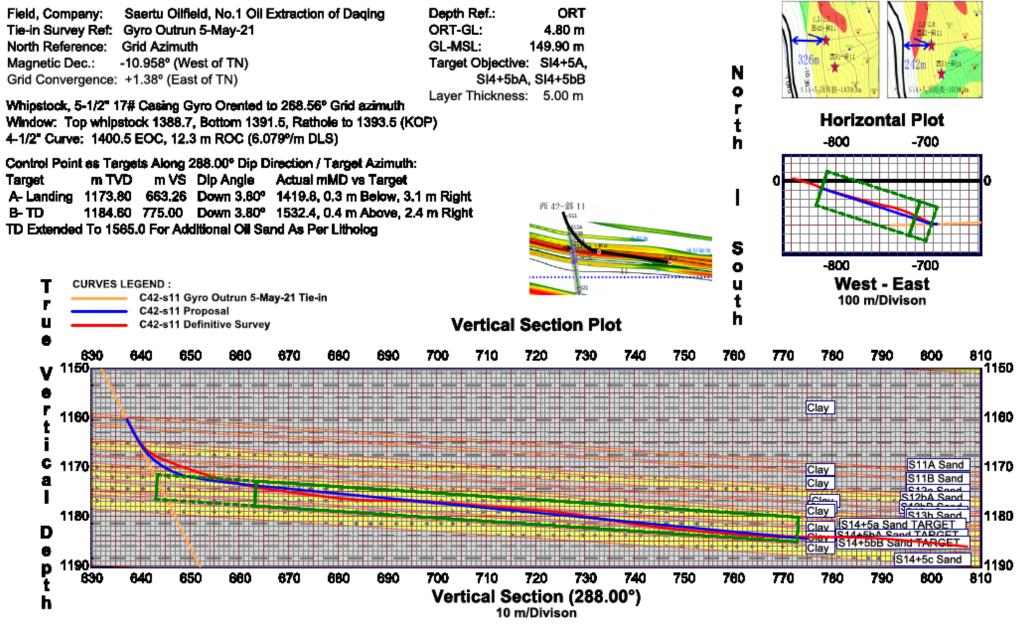
F142-S50 - DEFINITIVE SURVEY



Horizontal Plot



C42-S11 - DEFINITIVE SURVEY





-10

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h

GU 32-27 - DEFINITIVE SURVEY

10

20

30

40

Vertical Section (315.00°) 10 m/Divison

50

60

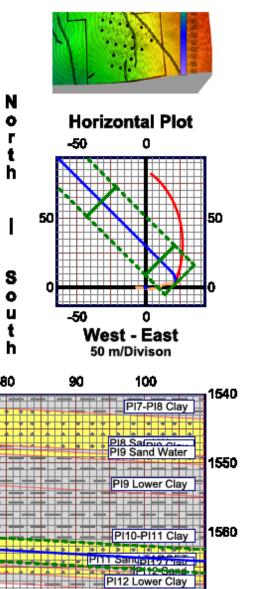
70

80

90

100

Field, Company: Gu506-508 Block, Daqing Fanxing Depth Ref.: Tie-in Survey Ref: Gyro Multishot ORT-GL: North Reference: Grid Azimuth GL-MSL: Magnetic Declination: -10.746° (West of TN) Target Objecti Grid Convergence: +1.16° (East of TN) Layer Thickne Exit: Whipstock, 5-1/2" 17# Casing Gyro Oriented to 20° Grid Az Window: Top 1545.3, Bottom 1547.6, Rathole to 1549.0 (KOP) 4-1/2" Curve Section: 1571.0 EOC, 19.3 m ROC (4.034°/m DLS) Control Point as Targets Along 315.00° Dip Direction / Target Azimuth: Target m TVD M 1558.30 6.56 Down 2.58° 1591.1, 2.8 m Below B 1561.80 66.57 C 1565.20 126.57 TD @ 1644.5. Poor sand quality and HC shows Tog32-27 Gyro Outrun 5-May-21 Tie-in Gu32-27 Proposal Gu32-27 Definitive Survey						n late the vee ther well targ ther of c	ral section a formation at rs off to the efore the ta path differs et 315° Az. efore drilled ontrol points ction.	ertical Section appears to be right, the dip right, the dip right, the dip right, the dip right, the dip right, the dip right TVD also from the dep The lateral s according to s, along the s	e higher than c. As the well angles, ong the actua oths along the action is o the new se	и ај ње ат S
e -20 V ¹⁵⁴⁰	-10	0	10	20	30	40	50	60	70	80
e r t										
i ¹⁵⁵⁰ C										



parte (220)

())/8)

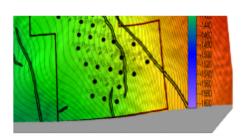


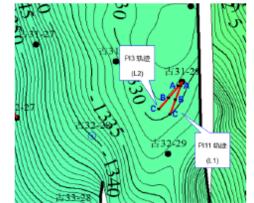
GU 31-29 - DEFINITIVE SURVEY Dual Lateral: L1 (Lower), L2 (Upper)

Field, Company: Gu506-508 Block, Daqing Fanxing	Depth Ref.:	ORT
Tie-in Survey Ref: Gyro Multishot	ORT-GL:	3.85 m
North Reference: Grid Azimuth	GL-MSL:	149.35 m
Magnetic Declination: -10.747° (West of TN)	Target Object	tive: PI3
Grid Convergence: +1.16° (East of TN)	Layer Thickne	ess: 2.8 m

Whipstock L2: 5-1/2" 17# Casing Gyro Oriented to 150° Grid azimuth Window: Top 1471.9, Bottom 1474.7, Rathole to 1476.5 (KOP) 4-1/2" Curve Section: 1494.0 EOC, 22.6 m ROC (5.375°/m DLS)

Whipstock L1: 5-1/2" 17# Casing Gyro Oriented to 156° Grid azimuth Window: Top 1514.4, Bottom 1516.7, Rathole to 1518.5 (KOP) 4-1/2" Curve Section: 1531.0 EOC, 14.1 m ROC (5.992°/m DLS)

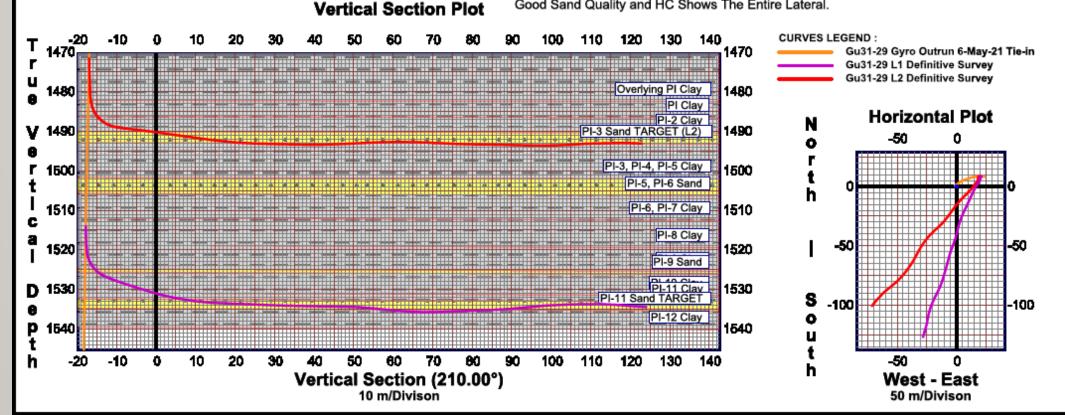




NOTE:

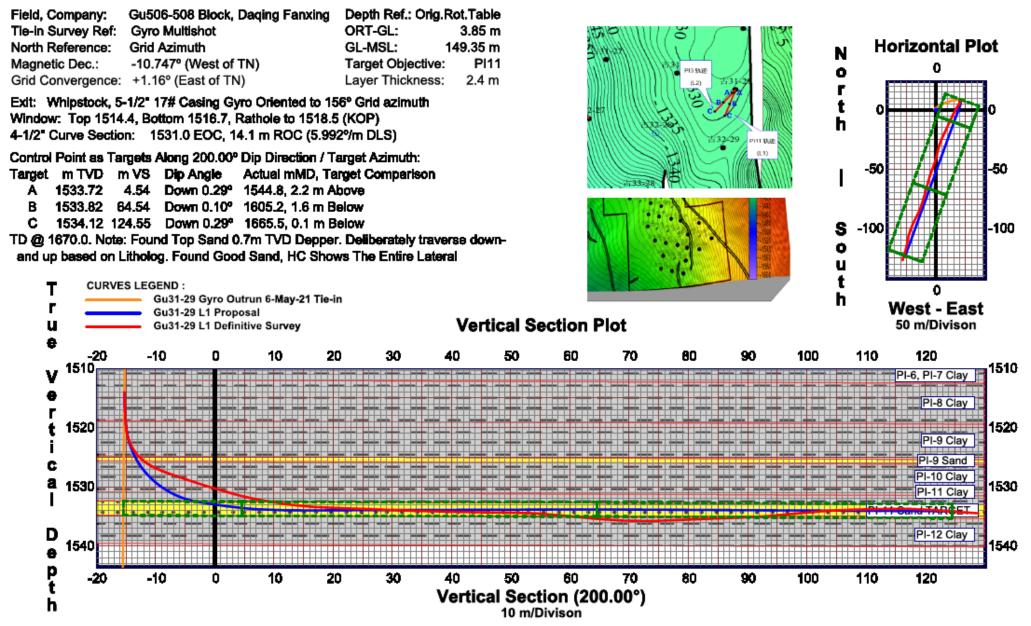
Lateral L2- Found Top Sand 1.6m TVD Deeper. Drilled per Revised Target TVD. Excellent Sand and HC Shows The Entire Lateral.

Lateral L1- Found Top Sand 0.7m TVD Deeper. Drilled as per Revised Target TVD. Good Sand Quality and HC Shows The Entire Lateral.





GU 31-29 L1 - DEFINITIVE SURVEY (Lower, 1 of 2 Laterals)





GU 31-29 L2 - DEFINITIVE SURVEY (Upper, 2 of 2 Laterals)

Field, Company: Gu506-508 Block, Daging Fanxing Depth Ref.: ORT -50 Tie-in Survey Ref: Gyro Multishot 3.85 m ORT-GL: North Reference: Grid Azimuth GL-MSL: 149.35 m ٥ Magnetic Declination: -10.747° (West of TN) Target Objective: PI3 PI3 thig Grid Convergence: +1.16° (East of TN) Layer Thickness: 2.8 m (L2) h Exit: Whipstock L2, 5-1/2" 17# Casing Gyro Oriented to 150° Grid azimuth Window: Top 1471.9, Bottom 1474.7, Rathole to 1476.5 (KOP) 4-1/2" Curve Section: 1494.0 EOC, 22.6 m ROC (5.375% m DLS) P111 新越 -50 (L1) Control Point as Targets Along 220.00° Dip Direction / Target Azimuth: Target m TVD m VS Dip Angle Actual mMD, Target Comparison 1491.35 0.77 Down 0.29° 1505.7, 0.7 m Above А S 1495.05 80.76 Up 0.21° 1586.4, 2.3 m Below (see Note) в 0 100 1491.25 120.79 Down 0.29° 1626.7, 1.8 m Below (see Note) Ċ u TD @ 1629.0. Note: Found Top Sand 1.6m TVD Deeper. Drilled per Adjusted TVD Excellent Sand and HC Shows The Entire Lateral h CURVES LEGEND : -50 Gu31-29 Gyro Outrun 6-May-21 Tie-in Gu31-29 L1 Definitive Survey West - East Gu31-29 L2 Proposal Vertical Section Plot 50 m/Divison Gu31-29 L2 Definitive Survey 110 -20 -10 10 20 30 70 100 1470<mark>.</mark> Overlying PI Clay 1480 1490 D PI-3. PI-4. PI-5 Clav 1600 e -10 10 20 30 50 80 70 80 90 100 110 -20 40 Vertical Section (220.00°)

10 m/Divison

Horizontal Plot

0

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120

120

PI Clay PI-2 Clay

-50

-100

1470

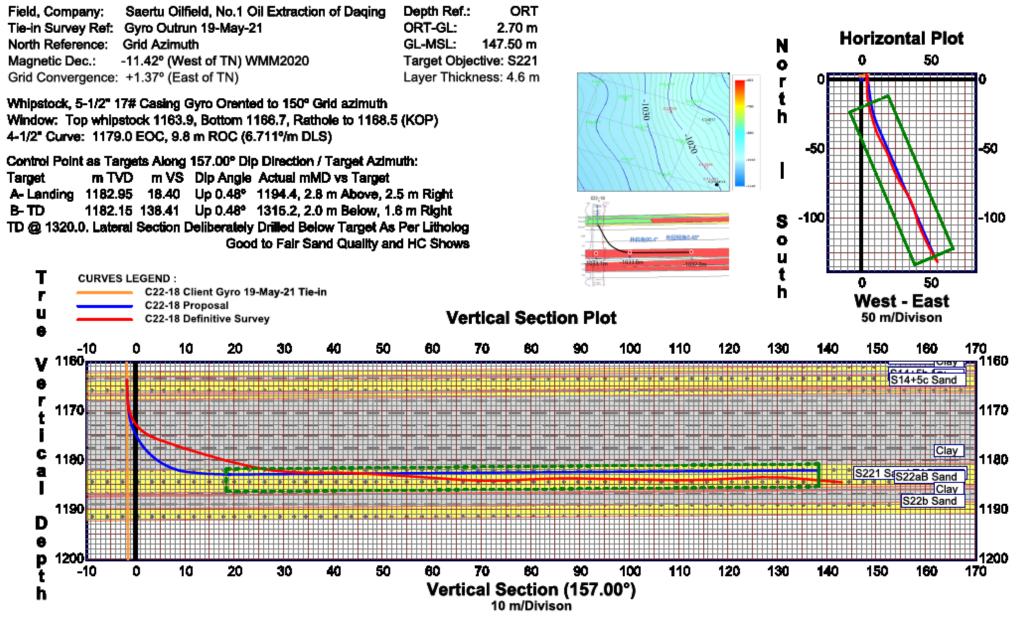
1480

1490

1600



C22-18 - DEFINITIVE SURVEY





FIRST 5-WELL COMBINED INCREMENTAL OIL 264 BOPD

